

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM 14768

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
Cerf 10 Fed Com 4H

2. Name of Operator  
Devon Energy Production Company, L.P.

9. API Well No.  
30-015-41059-00

3a. Address  
333 W. Sheridan, Oklahoma City, OK 73102-8260

3b. Phone No. (include area code)  
405-235-3611

10. Field and Pool or Exploratory Area  
Cedar hill

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 9 T21S R27E SENE 1325 FNL & 300 FEL

11. Country or Parish, State  
Eddy County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

(7/6/2013) MIRU. Spud @ 20:00

(7/9/2013 - 7/11/2013) TD 17-1/2" hole @ 775'. Notified BLM of csg/cmt. RIH w/18 jts 13-3/8" 68# J-55 BTC, set @ 770'. RU Halliburton and lead w/165 bbl Halcem C, yld 1.33. Disp w/108 bbl fw, circ 38 bbl to surf. Left message with BLM 7/11/13 for testing BOP's. PT pipe rams, choke manifold vlv, super choke, manual choke, annular preventer, blind rams, kill line vlvs, check vlv, manual vlv on choke line, hcr vlv, tiw vlv, dart vlv, manual ibop, hydraulic ibop, 4" stand pipe and 4" back to mud pumps @ 250-3000 psi, OK. Test csg @ 1500 psi for 30 min, OK.

(7/13/2013 - 7/15/2013) TD 12-1/4" hole @ 2920'. RIH w/64 jts 9-5/8" 40# J-55 LTC, set @ 2912', DV tool @ 852'. Notified BLM of csg/cmt. RU Halliburton and lead w/199 bbl Premium Plus C, yld 1.85. Tail w/ 193 bbl Premium Plus C, yld 1.33. Disp w/217 bbl fw. 2nd lead w/ 53 bbl Premium Plus C, yld 1.33. Disp w/65 bbl fw, circ 5 bbl cmt to surf. PT pipe rams, choke manifold vlvs, super choke, manual choke, annular preventer, blind rams, kill line vlvs, check vlv, manual vlv on choke line, hcr vlv, tiw vlv, dart vlv, manual ibop, hydraulic ibop, 4" stand pipe and 4" back to mud pumps @ 250-3000 psi, OK. PT csg @ 1500 psi, OK.

(7/22/2013 - 7/25/2013) TD 8-3/4" hole @ 11797'. Notified BLM of csg/cmt. RIH w/ 128 jts 5-1/2" 17# P-110 LTC & 132 jts 5-1/2" 17# P-110 BTC, set @ 11768.9'. RU Halliburton and lead w/ 367 bbl Tuned Light cmt, yld 3.03. Tail 384.5 bbl Versacem H, yld 1.22. Disp w/265 bbl klc, no cmt returns.

(7/26/2013) PT to 2500 psi, OK. Release Rig @ 8:00.

14. I hereby certify that the foregoing is true and correct.

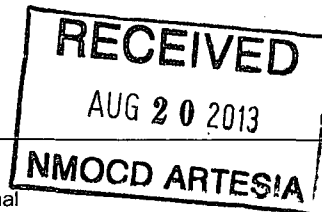
Name (Printed/Typed)

Ryan DeLong

Title Regulatory Compliance Professional

Signature

Date 08/11/2013



**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

AUG 17 2013

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

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