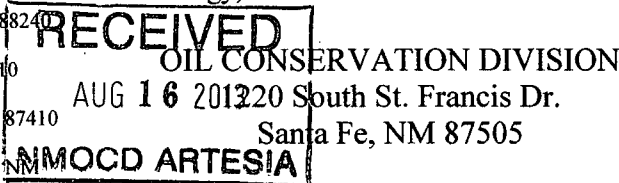


District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505



WELL API NO. 30-015-40977
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HIGGINS TRUST 13 A
8. Well Number #2
9. OGRID Number 277558
10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LIME ROCK RESOURCES II-A, L.P.

3. Address of Operator
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location
Unit Letter A : 330 feet from the North line and 330 feet from the East line
Section 13 Township 18-S Range 26-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3289' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Recompleted into San Andres <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 8/7/13. Drilled 12-1/4" hole to 445'. Landed 8-5/8" 24# J-55 csg @ 405'. Discovered that shoe was packed off. Perforated 8-5/8" csg w/4 SQ holes @ 345'-350'. Cemented w/335 sx (501 cf) "C" cement w/2% CaCl₂ & 1/4#/sx cello-flake. Circ 85 sx cement to surface. On 8/9/13, PT 8-5/8" csg to 1500 psi for 30 min – OK.

Drilled 7-7/8" hole to TD4308' on 8/12/13. Ran open hole logs. Landed 5-1/2" 17# J-55 csg @ 4308'. Cemented lead w/225 sx (428 cf) 35/65 poz C cement w/6% gel, 2% R-3, 0.125#/sx cello-flake, & 5% salt & tailed w/685 sx (904 cf) "C" cement w/5% PF-13, 2% PF-167, 0.2% PF-65, & 0.125# PF-29. Circ 155 sx cement to pit. Released drilling rig on 8/14/13. We plan to pressure test the 5-1/2" csg during completion operations.

Spud Date: 8/7/13 Drilling Rig Release Date: 8/14/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 8/14/13

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: [Signature] TITLE Dr. J. L. Sweeney DATE 8/15/13

Conditions of Approval (if any):

[Signature]