

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-25271

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Salt Water Disposal ☒

2. Name of Operator
DCP Midstream LP

3. Address of Operator
370 17th Street, Suite 2500, Denver, CO 80202

7. Lease Name or Unit Agreement Name

Artesia SWD

8. Well Number SWD #1

9. OGRID Number

10. Pool name or Wildcat: Artesia Field Area

4. Well Location

Unit Letter O 330 feet from the South line and 2310 feet from the East line
Section 7 Township 18S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3608 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: Conduct Braden Head test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On Friday, August 16, 2013 performed and successfully completed a Braden Head Test for DCP Midstream on the SWD #1 salt water disposal well.

1. Verified that both valves on DCP salt water disposal well SWD#1 were closed at 12 pm on 8/15/13.
2. Opened lower valve at approximately 3 pm 8/16/13 after being closed for more than 24 hours.
3. Slight vapor pressure was released to the point of no further discharge in about one second.
4. Opened upper valve approximately two minutes later after being closed for more than 24 hours.
5. Low volume of fluid discharged to the point of no flow in approximately 30 seconds.
6. Closed valves and ended test.
7. Test was witnessed by Michael W. Selke (Geolex), Tommy Rodriguez (DCP) and Richard Inge (NMOCD).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Consultant to DCP Midstream LP

DATE: 8/16/2013

Type or print name

Michael W. Selke

E-mail address: mselke@geolex.com

PHONE: 505-842-8000

For State Use Only

APPROVED BY:

[Signature]

TITLE Compliance Officer

DATE 8/21/13

Conditions of Approval (if any):

Phillips Petroleum Company
 Artesia SWD Well No. 1
 330' FSL, 2310' FEL, Section 7, T-18-S, R-28-E

