## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM118703

SUNDRY NOTICES AND REPORTS ON WELLS	NMNM1187
o not use this form for proposals to drill or to re-enter an andoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allot

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     Gas Well			8. Well Name and No. CONDOR 7 FEDERAL COM 3H			
2. Name of Operator Contact: MIKE BARRETT LIME ROCK RESOURCES II-A, L.P. E-Mail: mbarrett@limerockresources.com				9. API Well No. 30-015-36970		
3a. Address 1111 BAGBY STREET SUIT HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 575-623-8424 Fx: 575-623-8810		10. Field and Pool, or Exploratory RED LAKE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State			
Sec 7 T18S R27E 1585FNL 2225FWL 32.765336 N Lat, 104.319163 W Lon			EDDY COUNTY, NM			
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF M	NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	Deepen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	Reclam	ation	■ Well Integrity	
■ Subsequent Report	□ Casing Repair	■ New Construction	Recomp	plete	Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon		Venting and/or Flari	
	Convert to Injection	Plug Back	□ Water I	Disposal	<b>"</b> 5	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices shall be fil inal inspection.)	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or recc ed only after all requirements, includ	ared and true vol. Required submpletion in a ing reclamation	ertical depths of all perting bsequent reports shall be new interval, a Form 3160 n, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once	
Flared gas due to DCP Artesia volume.Flares were intermittin	a Plant keeping the Acid G ig. Please see flare volum	as Compressor under maximes reported for April, May and	d June 2013	ng 3.		
Flared Gas Volume for April 2013 - 1898 mcf			RECEIVE	77		
Flared Gas Volume for May 2013 - 81 mcf		SE CELAFI	<i>7</i>			
Flared Gas Volume for June 2013 - 1762 mcf			AUG 21 2013			
	Acc	eciad for record	ini	MÖCD ARTES	IA	
Accepted for record  CROOL MMOCD 8/21/13						
14. I harabu cartifu that the foressine is						

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #215555 verified by the BLM Well Information System

For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 08/13/2013 () Name(Printed/Typed) TRISH MEALAND Title PRODUCTION ANALYST Signature (Electronic Submission) Date 08/01/2013 THIS SPACE FOR FEDERAL OR STAPE OF ELE USEFUR RECURD Date Approved By Title Conditions of approval if any, we attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will the company of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction: