District I 1625 N. French Dr., F	N. Franch Dr. Habbs NM 99240						few Mexico Fo & Natural Resources Revised Aug						
District II 811 S. First St., Artesi	ia, NM	88210	L	incigy, i	·	vaturai ives	ouic		t one or	onu to a	nnranriata [District Office	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>				Oi 12	Submit one copy to appropriate District Office								
1220 S. St. Francis Dr	r., Santa T	-		D ATT	Santa Fe, NI LOWABLE		ΉΩ	DI7 ATION	TO	rd a N	SPORT		
Operator name	e and A	<u>`</u> _	ESTIC	/K ALI	OWADLE	AND AUI	110.	² OGRID Nu		LIXALI	SI OKI		
Apache Corporation	ion									873			
303 Veterans Airp								³ Reason for NW/ 06/12/2	013				
⁴ API Number 30-015-41		5 Pool Name Artesia; Glorieta - Yeso (0)							⁶ Pool Code 96830				
⁷ Property Code 308701			Property Name A State								ell Number 050		
II. ¹⁰ Surfac		eation			A Ola		·				- 000		
Ul or lot no. Sec	ction 26	Township 17S	Range 28E	Lot Idn	Feet from the 690'	North/South North	Line	Feet from the 1690'		West lir Nest		County Eddy	
11 Bottor	m Ho	le Locatio	n								-		
UL or lot no. Sec		Township 17S		Lot ldn	Feet from the 898'	North/South North	line	Feet from the 1664'	1	East/West line West		County Eddy	
Lse Code S	12 Lse Code 13 Produci		ucing Method 14 Gas Co Code Dr P 06/12		¹⁵ C-129 Pern	nit Number 16 C		C-129 Effective	ective Date		⁷ C-129 Expiration Date		
III. Oil and				72010	<u> </u>								
18 Transporter		runspor			19 Transpor	ter Name					²⁰ O/	G/W	
OGRID					and Ad								
221115 Frontier Field Services LL											(3	
	4200 East Skelly Drive Suite 700 Tulsa OK 74135							Р. В-					
252293	252293 Holly Energy Pipeline								0				
	311 W Quay / PO Box 1360 Artesia NM 88210							Ķ					
	* ()				RECE	IVED	7			7.		X 97 / 44 7	
	£.				AUG 2		+					The state of the s	
	7				NMOCD A					5			
IV. Well Co	mplet	tion Data					FI.						
²¹ Spud Date ²² R		22 Ready	ady Date		²³ TD ²⁴ PBTD)	²⁵ Perforatio				MC	
05/06/2013		06/12/2			5705'	5685'		3454' - 5	570'				
²⁷ Hole Size			²⁸ Casing	g & Tubir	ng Size 29 Depth Se			et ³⁰			Sacks Cement		
12.25"			8.625"			419'			620 sx Class C				
7.875"		5.5"				5705'			970 sx Class C				
Tubing		27/8	1)	5546'									
	. =												
V. Well Test		a ² Gas Delive	om, D. 4.	33 -	Fest Date	34	·	b 35 cm	ha D.	I	36 🔿 -	Dunga	
Date New Oil		Gas Delive	ery Date		est Date	³⁴ Test 1	Lengt	n "T	bg. Pres	ssure	Csg.	Pressure	

v. wen test	Data							
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	36 Csg. Pressure			
06/12/2013	06/12/2013	07/13/2013	24 hrs					
37 Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		41 Test Method			
	72	389	140		Р			
	nt the rules of the Oil Conser		OIL CONSERVATION DIVISION					
1	and that the information give of my knowledge and belief			10N	1			
Signature:	1. o		Approved by:					
Printed name: (Michael J. O'Conno	r		"Geologist"					
Title: Reg Tech I		" "	Approval Date: 6/23/20/3					
E-mail Address: michael.oconnor@a	pachecorp.com			7 /				
Date: 07/24/2013	Phone: 432-818-1953							