Office	State of New Mex		Powerd August 1 2011		
. <u>District I</u> – (575) 393-6161	Energy, Minerals and Natura	al Resources	Revised August 1, 2011 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240	1 88240		30-015-27891		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION				
District III - (505) 334-6178	1220 South St. France	cis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 875	•	STATE FEE		
<u>District IV</u> – (505) 476-3460	Santa Te, TWI 67.	303	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			E 10169		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Stinking Draw		
PROPOSALS.)	Gas Well  Other		8. Well Number		
			9. OGŔID Number 192463		
2. Name of Operator OXY USA WTP Limited Partnership			9. OGRID Number 192463		
3. Address of Operator	A WIF Limited Farthership		10. Pool name or Wildcat		
	7 70710				
P.O. Box 50250 Midland, TX 79710			Diggen Draw Up. Penn, 5.		
4. Well Location					
Unit Letter 2:	660 feet from the North	line and [[	feet from the east line		
Section 36	Township 20125 Ran	ige 23E	NMPM County FdL4		
	11. Elevation (Show whether DR,				
	3644	(111 <b>D</b> ) 1(1) O1(, 0)(0.)			
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12. Check A	ppropriate Box to Indicate Na	iture of Notice,	Report or Other Data		
NOTICE OF IN	TENTION TO:	CLID	CEOUENT DEDODT OF		
NOTICE OF IN			SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	<del>-</del>	REMEDIAL WORL			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A		
PULL OR ALTER CASING . 🔲	MULTIPLE COMPL	CASING/CEMENT	r Job □		
DOWNHOLE COMMINGLE			·		
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OTHER:	П	OTHER:			
Offich.					
			d give pertinent dates, including estimated date		
13. Describe proposed or compl	eted operations. (Clearly state all po	ertinent details, and	d give pertinent dates, including estimated date		
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OXY USA WTP LP - Proposed Stinking Draw #1 API No. 30-015-27891

70sx @ 300'-Surf

30sx @ 1248-1148' WOC-Tag

30sx @ 2270-2170' WOC-Tag

30sx @ 4233-4133' WOC-Tag

30sx @ 6080-5980' WOC-Tag

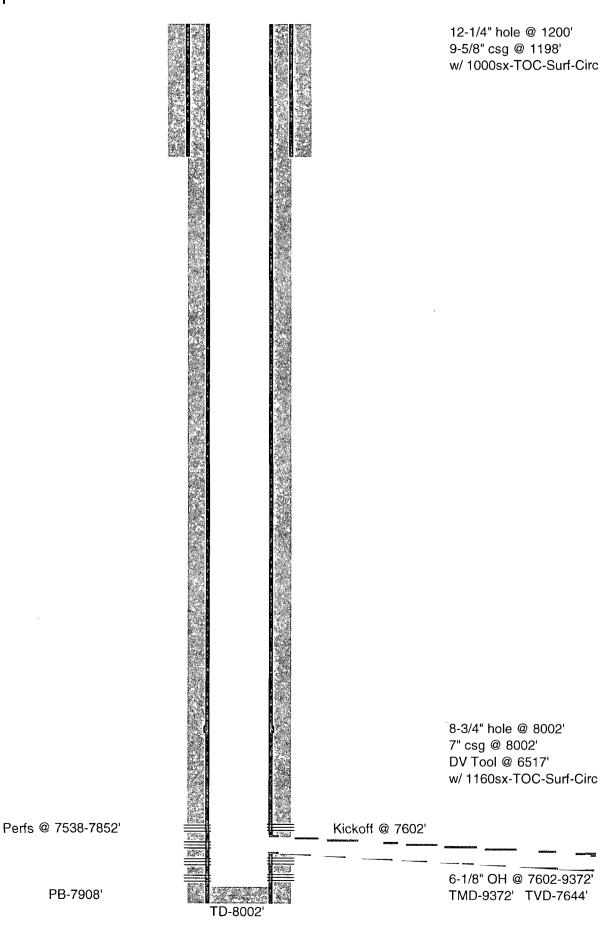
30sx @ 6567-6467' WOC-Tag

CIBP @ 7488' w/ 25sx

12-1/4" hole @ 1200' 9-5/8" csg @ 1198' w/ 1000sx-TOC-Surf-Circ 8-3/4" hole @ 8002' 7" csg @ 8002' DV Tool @ 6517' w/ 1160sx-TOC-Surf-Circ Perfs @ 7538-7852' Kickoff @ 7602'-6-1/8" OH @ 7602-9372' TMD-9372' TVD-7644' TD-8002'

PB-7908'

OXY USA WTP LP - Current Stinking Draw #1 API No. 30-015-27891



## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Oxy	USA	WTP	<u> </u>		
Well Name & Num	ber: <u>5</u>	tin kin	ig Draw	#1	
API#: 30-01	5-278	391			_

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- **4.** Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- **6.** If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.
- 8. Cement Retainers may not be used.

- 9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.
- 10. Plugs may be combined after consulting with and getting approval from NMOCD.
- 11. Minimum WOC time for tag plugs will be 4 Hrs.

DATE: Aug 22, 2013

APPROVED BY: RDade

## GUIDELINES FOR PLUGGING AND ABANDONMENT

## DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.
- Formations to be isolated with plugs placed at the top of each formation are:
  - o Fusselman
  - o Devonian
  - o' Morrow
  - o Wolfcamp
  - o Bone Spring
  - o Delaware
  - o Any Salt Section (Plug at top and bottom)
  - o Abo
  - o Glorieta
  - Yates (this plus is usually at base of salt section)
- If cement does not exist behind casing strings at recommended formation depths, the casing
  must be cut and pulled with plugs set at these depths or casing must be perforated and cement
  squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).