Submit J Copy To Appropriate District RECEIVEState of New Mexico Office	Form C-103 Revised August 1, 2011
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 AUG 2 2 2013	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 NMOCD ARTE2915 outh St. Francis Dr.	30-015-41408 5. Indicate Type of Lease
$\frac{District III}{District IV} = (505) 476-3460$	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	V-4949
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Grande Mike AZK State
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	8. Well Number 2H
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator	025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	County Line Tank; Wolfcamp
4. Well Location Unit Letter <u>M</u> : <u>3860</u> feet from the <u>South</u> line and	200 feet from the West line
Section 2 Township 16S Range 29E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3747'GR	
12. Check Appropriate Box to Indicate Nature of Notice	· •
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PULL OR ALTER CASING	—
	e and intermediate casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, at	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
8/7/13 – TD 17 ¹ / ₂ " hole to 406'. Notified Laura Polk w/ NMOCD of casing and cement operations at 9:02 am on 8/7/13. Set 13 3/8"	
48# H-40 STC casing at 406'. Cemented w/ 425 sacks Class "C" + 3#/sx D042 + 0.2% D046 + 0.125#/sx D130 + 94#/sx D903 (yld 1.34,	
wt 12.8). Circulated 88 sacks to pit. WOC. 8/8/13 – Tested casing to 600#, OK. WOC 29 hours. Reduced hole to 12 ¹ / ₄ " and resumed drilling.	
8/10/13 – TD 12 ¼" hole to 2589'. Set 9 5/8" 36# J-55 LTC casing at 2589'. Cemented w/ 450 sacks 35:65:6 Poz "C" +5#/sx D042 + 5% D044 + 0.3% D112 + 0.125#/sx D130 + 0.2% D46 + 2% D020 (yld 1.92 wt 12.8). Tailed in with 180 sacks 50/50 Poz "C" + 3#/sx	
D042 + 5% D044 + 0.125#/sx D130 + 0.2% D046 + 0.2% D65 (yld 1.36, wt 14.2). Circu	lated 77 sacks to pit. WOC.
8/12/13 – Tested casing to 1200 psi, end at 1140 psi. WOC 40 hours 30 mins. Reduced h	ole to 8 $\frac{3}{4}$ " and resumed drilling.
·	
Spud Date: 7/26/13 Rig Release Date:	
Spud Date: 7/26/13 Rig Release Date:	
Spud Date: 7/26/13 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.
	gé and belief.
I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE Aura Matta TITLE Regulatory Reporting Type or print name	<u>Fechnician</u> DATE <u>August 20, 2013</u>
I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE Type or print name Laura Watts E-mail address: Iaura@yatespetrolen For State Use Only	Cechnician DATE August 20, 2013 un.com PHONE: 575-748-4272
I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE Aura Matta TITLE Regulatory Reporting Type or print name	<u>Fechnician</u> DATE <u>August 20, 2013</u>