

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1. WELL API NO. 30-015-41165			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
							3. State Oil & Gas Lease No.			
5. Lease Name or Unit Agreement Name KERSEY STATE							<div style="border: 2px solid black; padding: 5px; transform: rotate(-2deg);"> RECEIVED AUG 27 2013 NMOCD ARTESIA </div>			
6. Well Number: #6										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							9. OGRID: 281994			
8. Name of Operator: LRE OPERATING, LLC							11. Pool name or Wildcat: Artesia, Glorieta-Yeso (96830)			
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	32	17-S	28-E		930	South	860	East	Eddy
BH:	P	32	17-S	28-E		957	South	958	East	Eddy
13. Date Spudded 7/3/13		14. Date T.D. Reached 7/10/13		15. Date Drilling Rig Released 7/11/13		16. Date Completed (Ready to Produce) 7/23/13		17. Elevations (DF and RKB, RT, GR, etc.): 3672' GR		
18. Total Measured Depth of Well MD5011'				19. Plug Back Measured Depth MD4965'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron		
22. Producing Interval(s), of this completion - Top, Bottom, Name MD3575'-3900'-Upper Yeso, MD3934'-4180'- Upper Yeso, MD4226'-4484' - Middle Yeso, MD4534'-4836' - Lower Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24# J-55		439'		11"		225 sx Cl C		0'
5-1/2"		17# J-55		MD5011'		7-7/8"		325 sx 35/65 Poz/C		0'
								+ 625 sx C		
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2-7/8"		MD4875'								
26. Perforation record (interval, size, and number) Upper Yeso: MD3575'-3900', 66 holes Upper Yeso: MD3934'-4180', 25 holes Middle Yeso: MD4226'-4484', 25 holes Lower Yeso: MD4534'-4836', 27 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
MD3575'-3900'						3696 gals 15% HCL; fraced w/82,305# 16/30 & 11,078# 16/30 Siber prop sand in X-linked gel				
MD3934'-4180'						2500 gals 15% HCL; fraced w/63,274# 16/30 & 18,357# 16/30 Siber prop sand in X-linked gel				
MD4226'-4484'						2690 gals 15% HCL; fraced w/61,841# 16/30 & 17,361# 16/30 Siber prop sand in X-linked gel				
MD4534'-4836'						3000 gals 15% HCL; fraced w/69,393# 16/30 & 16,040# 16/30 siber prop sand in X-linked gel				
28. PRODUCTION Date First Production: READY Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping Well Status (Prod. or Shut-in): Pumping										
Date of Test Within 30 days		Hours Tested		Choke Size		Prod'n For Test Period:		Oil - Bbl		Gas - MCF
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold									30. Test Witnessed By: Jerry Smith	
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature: <i>Mike Pippin</i>				Name: Mike Pippin		Title: Petroleum Engineer		Date: 8/26/13		<i>aw</i>
E-mail Address: mike@pippinllc.com										

KERSEY STATE #6 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology