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Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 July 17, 2008								
District I 1625 N. French Dr.		Energy, Minerals and Natural Resources							July 17, 2008 1. WELL API NO.									
District II 1301 W. Grand Ave	enue, Artes	ia, NM 8821	0		Oil	Conservat	ion I	Divi	isiot	า	ļ	30-015-41165						
District III 1000 Rio Brazos Ro	i., Aztec, N	IM 87410										2. Type of Lease ☐ FED/INDIAN						
District IV 1220 S. St. Francis			05	1220 South St. Francis Dr. Santa Fe, NM 87505								3. State Oil & Gas Lease No.						
		LETION	N OR F	RECO	MPL	ETION RE	POR	ΤA	ND	LOG								
4. Reason for fili	ng:											5. Lease Name or Unit Agreement Name KERSEY STATE						
COMPLET	ION REP	ORT (Fill	in boxes #	tes #1 through #31 for State and Fee wells only)							6. Well Number: #6							
				(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or							RECEIVED							
#33; attach this a 7. Type of Comp		t to the C-	44 closure	sure report in accordance with 19.15.17.13.K NMAC)												VED		
NEW 1	WELL [DEEPENING PLUGBACK DIFFERENT RESERVOID							<u>OIR</u>	9. OGRID: 2		AUG 27 2013				
8. Name of Operation 8. Name of Operation 8.	ator: LR	E OPEI	RATING	G, LLC	2							9. OGRID: 2	IN	NMOCD APTROL				
10. Address of O	perator: c	o Mike Pi	ppin LLC	LC, 3104 N. Sullivan, Farmington, NM 87401							11. Pool name or Wildcat					TESIM		
12.Location	Unit Ltr	Secti	on	Towns	hip	Range Lot			Feet from the		he	<u> </u>				Line	County	
Surface:	Р	32		17-S		28-E				930	_	South 860			East		Eddy	
BH:	Р	32		17-S		28-Е				957		South	958		East		Eddy	
13. Date Spudded 7/3/13	1 14. D 7/10/	ate T.D. R	eached			lling Rig Release	ed		16. E		leted	(Ready to Proc	idy to Produce				and RKB,	
18. Total Measur MD5011'				7/11/13 19. Plug Back Measured Depth MD4965'				20. Was Directional Survey Made? 21.					21. Тур	RT, GR, etc.): 3672' GR Type Electric and Other Logs Run uction, Density/Neutron				
22. Producing Int								!							Ţ			
MD3575'-3900)'-Upper	Yeso, M	<u>)3934'-4</u>			reso, MD4226								Yeso				
23. CASING SI	ZE	WEIC	HT LB./F			DEPTH SET				E SIZE	IIIĮ	CEMENTIN	<u> </u>	ORD	AN	MOUNT	PULLED	
8-5/8"			4# J-55			439'		11"			225 sx Cl C			0'				
5-1/2"		<u> </u>	7# J- 55			MD5011'		7-7/8"			325 sx 35/65 Poz/C + 625 sx C			0				
24.				LINER RECORD				25			25.	· _			ECORD			
SIZE	TOP		BOT	OTTOM SACKS CEMENT				SCR	SCREEN SIZ			ZE DEPTH -7/8" MD48						
26. Perforation	record (ii	nterval. siz	e, and nun	iber)				27	ACII) SHOT					EEZE	ETC		
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Upper Yeso: MD3575'-3900', 66 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																		
Upper Yeso:						MD3575'-3900'				3696 gals 15% HCL; fraced w/82,305# 16/3 16/30 Siber prop sand in X-linked gel) & 11,078#				
Middle Yeso: MD4226'-4484', 25 Lower Yeso: MD4534'-4836', 27 I								MD)3934	4'-4180'		2500 gals 15% HCL; fraced w/63,274# 16/30 & 18,357# 16/30 Siber prop sand in X-linked gel						
								MD4226'-4484'				2690 gals 15% HCL; fraced w/61,841# 16/30 & 17,361# 16/30 Siber prop sand in X-linked gel						
28. PROD		<u>)</u> N				<u> </u>		мг	04534	4'-4836'		1 16/30 Siber p 3000 gais 15	_				& 16 040#	
s												16/30 siber p	rop san	d in X-li	X-linked gel			
Date First ProductionProduction Method (Flowing, gas lift, pumping - Size and type pump)Well Status (Prod. or PumpingREADYPumping							or Shut-	in)										
Date of Test Within 30 days	Hours	Hours Tested Choke Size Prod'n For Test Period:			Oil - Bbl Ga		Gas	s - MCF Water		er - Bbl.	1. Gas - C		Dil Ratio					
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - Bbl. Hour Rate			 	Gas - MCF		Water - Bbl. Oi		Oil Gra	Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)												30. Test Witnessed By:						
To Be Sold																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																		
Signature	Al e	he typ	pin				e Pipp	oin		Title: P	Petro	oleum Engin	eer	Date	: 8/26/	/13	CND	
E-mail Address: mike@pippinllc.com																		



INSTRUCTIONS

KERSEY STATE #6 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates <u>399'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers <u>646'</u>	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>1234'</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg <u>1682'</u>	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2011'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>3470'</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso_3592'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Τ.	T. Entrada					
T. Wolfcamp	Τ.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	<u>T.</u>	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from......feet.....

No. 2, from......feet......

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -					
		l I		- 1				