Office Course Mina	e of New Mexico erals and Natural Resources	Form C-103 Revised August 1, 2011
<u>District I</u> – (575) 393-6161 Energy, JVIIIIe 1625 N. French Dr., Hobbs, NM 88240	aais and Natural Nesources	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONS	ERVATION DIVISION	30-015-40782 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1220 S	ict III – (505) 334-6178 1220 South St. Francis Dr.	
All the state of t	ta Fe, NM 87505	STATE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Peridot 13 State 8. Well Number 1H
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Othe	r .	8. Well Number 1H
2. Name of Operator	RECEIVED	9. OGRID Number
Devon Energy Production Company, L.P.	<u>i</u>	6137
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102	AUG 26 2013	10. Pool name or Wildcat Turkey Track; Bone Spring
4. Well Location	NMOCD ARTES!	in the second se
Unit Letter K : 2600 feet from		1345 feet from the West line
Section 12 Townsh	- 	
11. Elevation (Sho	w whether DR, RKB, RT, GR, et	c.)
	Collection of State Market Collection (Collection of Collection) (Collection of Collection of Collection) (Collection of Collection) (Collection) (C	
12. Check Appremm.us dicate Nature of Notice, Report or Other Data www.emnra.stafe.nus.us SUBSEQUENT REPORT OF		
PERFORM Current forms are available on our		•
+ forms a sed wile.	SU REMEDIAL WO	BSEQUENT REPORT OF: RK
TEMPORA website and should be tory documents.	REMEDIAL WO COMMENCE D CASING/CEME	RILLING OPNS. PAND A
FOLL OR AI filing 100	CASING/CEME	NT JOB
DOWNHOLE		
OTHER:		oud Report
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
02/11/13 – 02/14/13: MIRU. Spud well @ 21:00 hrs. TD 17-1/2" hole @ 306'. RIH w/8 jts 13-3/8" 48# H-40 STC csg & set @ 306'. Lead w/400 sx Cl "H" cmt, yld: 1.49 cf/sx. Tail w/ 350 sx Cl "C" cmt, yld: 1.34. Disp w/41.5 bbls FW w/no returns. NMOCD Permission		
was given to proceed w/top off. Top off w/203 sx Cl "C" cmt. Circ 21 sx cmt to surface. WOC. Test BOPE, CK Manifold, 250 psi, L		
3000 psi H, Annular 1500 psi. All tests 10 mins. All tested good. Pressure Test 13-3/8" casing to 1210 psi for 30 minutes. Test Good.		
02/17/13 - 02/19/12: TD 12-1/4" hole @ 3743'. RIH w/85 jts 9-5/8" 40# J-55 LTC csg & set @ 3743'. Lead w/ 1100 sx Cl C, yld 1.68		
sf/sx. Tail w/430 sx Cl C, yld: 1.38 cf/sx; displ w/280.5 bbls FW. Circ 157 sx to surf. RD cmt equip, Test BOPE, CK Manifold, 250 psi,		
L 5000 psi H, Annular 1500 psi. All tests 10 mins. All tested good. Pressure Test 8-3/4" casing to 1500 psi for 30 minutes. Test Good.		
02/24/13 - 02/26/12: TD 8-3/4" pilot hole @ 9290'. Log. TIH w/whipstock. Top of whipstock @ 7666'. Btm @ 7678'. Pump cement		
plug w/121 sx Cl "H" cmt. Disp w/120 bbls FW.		
03/09/13 - 03/12/13: TD' 8-3/4" production hole @ 15376'. RIH w/170 jts 5-1/2" 17# HCP110 BTC & 120 jts 5-1/2" HCP 110 LTC		
csg, set @ 15376'; CHC. 1st lead w/385 sx Cl H, Yld 2.3 cf/sx, 2nd Lead w/245 sx Cl H, Yld 2.01 cf/sx. Tail w/1,650 sx Cl "H" cmt,		
Yld 1.27 cf/sx; disp w/ 342 bbls FW. RD Cementer. Release Rig on 3/12/13 @ 18:00 hrs.		
	LENN'S LANGUEL LINGUE AND LENGUE CONTROL FOR IT SHARE AND EMPERATURATE WHICH AND THE TOTAL THE STREET OF THE	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE: Yatta Yuluhi TITLE: Regulatory Specialist DATE: 08/26/2013		
3		
Type or print name: Patti Riechers E-mail address: patti.riechers@dvn.com PHONE: 405-228-4248		
\mathcal{F}/\mathcal{V}		
APPROVED BY: Conditions of Approval (if any):	TILE DESTRUCTION	DATE 8/27/2013