

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 NOCD ARTESIA		WELL API NO. 30-015-41165
5. Indicate Type of Lease STATE ☒ FEE ☐		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name KERSEY STATE		8. Well Number #6
9. OGRID Number 281994		10. Pool name or Wildcat Artesia, Glorieta-Yeso (96830)
4. Well Location Unit Letter <u>P</u> : <u>930</u> feet from the <u>SOUTH</u> line and <u>860</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>17-S</u> Range <u>28-E</u> NMPM <u>Eddy</u> County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3671' GL		

12. Check www.emnrd.state.nm.us
 Current forms are available on our website and should be used when filing regulatory documents.

Box to Indicate Nature of Notice, Report or Other Data

TO: BANDON ☐ INS ☐ COMPL ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: Completion ☒
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 7/13/13, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ MD4534', 42', 50', 60', 72', 86', 98', 4608', 24', 40', 50', 60', 70', 80', 90', 4702', 16', 28', 46', 58', 70', 78', 90', 4800', 12', 26', 36' w/1-0.34" spf. Total 27 holes. Treated w/3000 gal 15% HCL acid & 41 perf balls. On 7/18/13, fraced lower Yeso w/69,393# 16/30 Brady & 16,040# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ MD4504'. PT csg & CBP to 4000 psi-OK. Perfed middle Yeso @ MD4226', 36', 48', 60', 72', 82', 96', 4308', 20', 30', 40', 50', 60', 70', 80', 90', 4400', 10', 20', 30', 40', 50', 60', 72', 84' w/1-0.34" spf. Total 25 holes. Treated perfs w/2600 gal 15% HCL acid & 38 perf balls. Fraced w/61,841# 16/30 Brady & 17,361# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ MD4212'. PT csg to 4000 psi-OK. Perfed upper Yeso @ MD3934', 40', 50', 60', 70', 80', 90', 4000', 10', 20', 30', 40', 50', 60', 70', 78', 90', 4100', 10', 20', 36', 50', 60', 74', 80' w/1-0.34" spf. Total 25 holes. Treated perfs w/2500 gal 15% HCL acid & 38 perf balls. Fraced w/63,274# 16/30 Brady & 18,357# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ MD3916'. PT csg to 4000 psi-OK. Perfed upper Yeso @ MD3575', 80', 85', 90', 95', 3600', 05', 10', 15', 20', 25', 30', 35', 40', 45', 50', 55', 60', 65', 70', 75', 80', 85', 90', 95', 3700', 05', 10', 15', 20', 25', 30', 35', 40', 45', 50', 55', 60', 65', 70', 75', 80', 85', 90', 95', 3800', 05', 10', 15', 20', 25', 30', 35', 40', 45', 50', 55', 60', 65', 70', 75', 80', 85', 90', 95', 3900' w/1-0.34" spf. Total 66 holes. Treated perfs w/3696 gal 15% HCL acid & 99 perf balls. Fraced w/82,305# 16/30 Brady & 11,078# 16/30 siber prop sand in X-linked gel. On 7/19/13, MIRUSU. Drilled CBPs @ MD3916', 4212' & 4504' & CO to MDPBTD4965'. On 7/22/13, landed 2-7/8" 6.5# J-55 tbg @ MD4875'. Ran pump & rods. Released completion rig on 7/23/13.

Spud Date: 7/3/13

Drilling Rig Release Date: 7/11/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 8/26/13Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: R Wade TITLE Dist # Supervisor DATE 8/27/2013

Conditions of Approval (if any):