

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0107697
2. Name of Operator DEVON ENERGY PRODUCTION CO E		6. If Indian, Allottee or Tribe Name
Contact: ERIN L WORKMAN Email: ERIN.WORKMAN@DVN.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970	8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory LUSK
		11. County or Parish, and State EDDY COUNTY, NM

30-015-31357

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

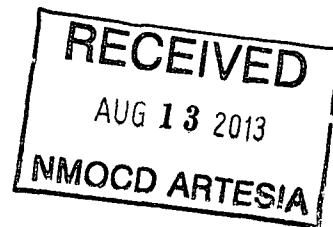
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to temporarily plug all zones above the 3BSLM sandy interval (9657'-9696') with a temporary packer and place on rod pump to determine economics.

Attached: Wellbore Schematic

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record
NMCD
LHDe 8/9/13



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #216609 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by CHRISTOPHER WALLS on 08/09/2013 (13CRW0136SE)	
Name (Printed/Typed) ERIN L WORKMAN	Title REGULATORY COMPLIANCE ASSOC.
Signature (Electronic Submission)	Date 08/09/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS	Title PETROLEUM ENGINEER	Date 08/09/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #216609 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM0107697	NMNM0107697	RADAR 24 FEDERAL 1	30-015-31357-00-C3	Sec 24 T19S R31E NENW 660FNL 1980FWL
NMNM0107697	NMNM0107697	RADAR 24 FEDERAL 1	30-015-31357-00-S4	Sec 24 T19S R31E NENW 660FNL 1980FWL



RADAR 24 FEDERAL 1

Data Cleanup Schematic

API/UWI 3001531357	Surface Legal Location	Field Name LUSK WEST	Permit No.	State/Province NM	Well Configuration Type VERTICAL
Ground Elevation (MSL) (ft) 3,540.00	Casing Flange Elevation (ft)	KB - Ground Level (ft)	KB - Casing Flange (ft)	Original Drig Spud Date 10/4/2000 00:00	Original Drig Rig Release Date 11/5/2000 00:00

VERTICAL - OH-8/9/2013:10:43:02 AM

Production Tests & Emissions

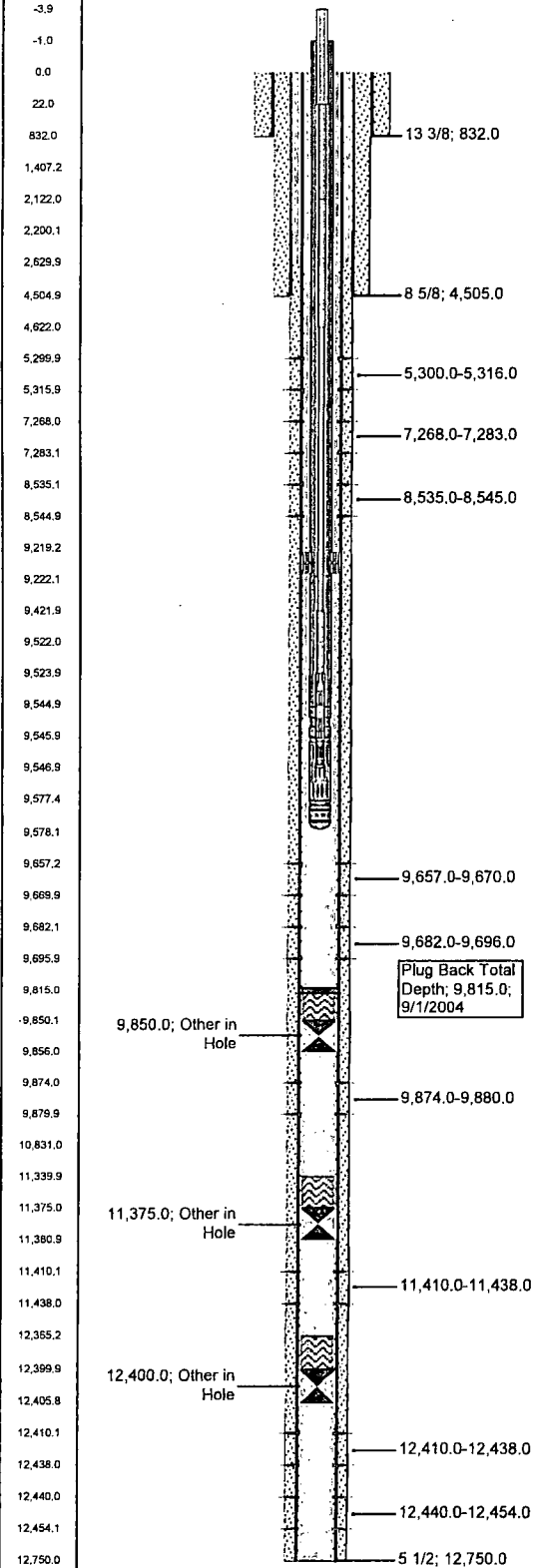
MD (ftKB)	Date	Q Oil (bbl/day)	Rate Gas (MCF/day)	Q Water (bbl/day)	Tub Pres (psi)	Cas Pres (psi)
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Production Settings

Method	Method Detail	Start Date	End Date
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Perforations

Date	Top (ftKB)	Bot (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Zone
8/15/2004	5,300.0	5,316.0			
2/3/2003	7,268.0	7,283.0			
2/3/2003	8,535.0	8,545.0			
12/1/2001	9,657.0	9,670.0			
12/1/2001	9,682.0	9,696.0			
8/2/2001	9,874.0	9,880.0			
5/1/2001	11,410.0	11,438.0			
5/8/2001	12,410.0	12,438.0			
1/25/2001	12,440.0	12,454.0			



RADAR 24 FEDERAL 1

devon

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VERTICAL - OH: 8/9/2013 10:43:02 AM

Wellbore Sections

Wellbore Name	Section Des	Start Date	Act Top (ftKB)	Act Btm (ftKB)	Hole Size (in)
OH	SURFACE	10/4/2000	0.0	832.0	17 1/2
OH	INTERMEDIATE	10/5/2000	832.0	4,505.0	12 1/4
OH	PRODUCTION	10/13/2000	4,505.0	12,750.0	7 7/8

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top (ftKB)	Set Depth (ftKB)
SURFACE	13 3/8	48.00	H-40	0.0	832.0
INTERMEDIATE	8 5/8	32.00	K-55	0.0	4,505.0
PRODUCTION	5 1/2	17.00	L-80	0.0	12,750.0

Cement Fluids

Des	Stg #	Fluid	Amount (sacks)	Class	Est Top (ftKB)	Est Btm (ftKB)	Yield (ft ³ /sack)	Dens (lb/gal)	Top (ftKB)	Top Meas Meth

Zones

Zone Name	Top Depth (ftKB)	Bottom Depth (ftKB)	Current Status	Current Status Date

Stimulations & Treatment Stages

Type	Date	Total Clean Volume Pumped (bbl)	Proppant Frm (lb)	Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Zone

TUBING set at 9,578.0ftKB on 9/1/2004 06:00

Tubing Description		Run Date		String Length (ft)		Set Depth / EOT (ftKB)	
TUBING		9/1/2004		9,579.00		9,578.0	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	290	2 7/8	6.50	L-80	9,220.00	-1.0	9,219.0
Anchor/catcher	1	2 7/8			3.00	9,219.0	9,222.0
Tubing	9	2 7/8	6.50	L-80	323.00	9,222.0	9,545.0
Pump Seating Nipple	1	2 7/8			1.00	9,545.0	9,546.0
SLOTTED MJ	1	2 7/8			31.50	9,546.0	9,577.5
Bull Plug	1	2 7/8			0.50	9,577.5	9,578.0

ROD on 10/30/2012 17:00

Rod Description	Run Date		String Length (ft)			Set Depth (ftKB)		
ROD	10/30/2012		9,551.00			9,547.0		
Item Des	Jts	OD (in)	Grade	Cond Run	Cond Pull	Len (ft)	Top (ftKB)	Btm (ftKB)
Polished Rod	1	1 1/2				26.00	-4.0	22.0
Sucker Rod	84	1	N-97			2,100.00	22.0	2,122.0
Sucker Rod	100	7/8	N-97			2,500.00	2,122.0	4,622.0
Sucker Rod	192	3/4	N-97			4,800.00	4,622.0	9,422.0
Sucker Rod	4	1	N-97			100.00	9,422.0	9,522.0
Pony Rod	1	1				2.00	9,522.0	9,524.0
Rod Pump	1	1 1/4				22.00	9,524.0	9,546.0
Gas Anchor	1	1 1/4				1.00	9,546.0	9,547.0

Other In Hole

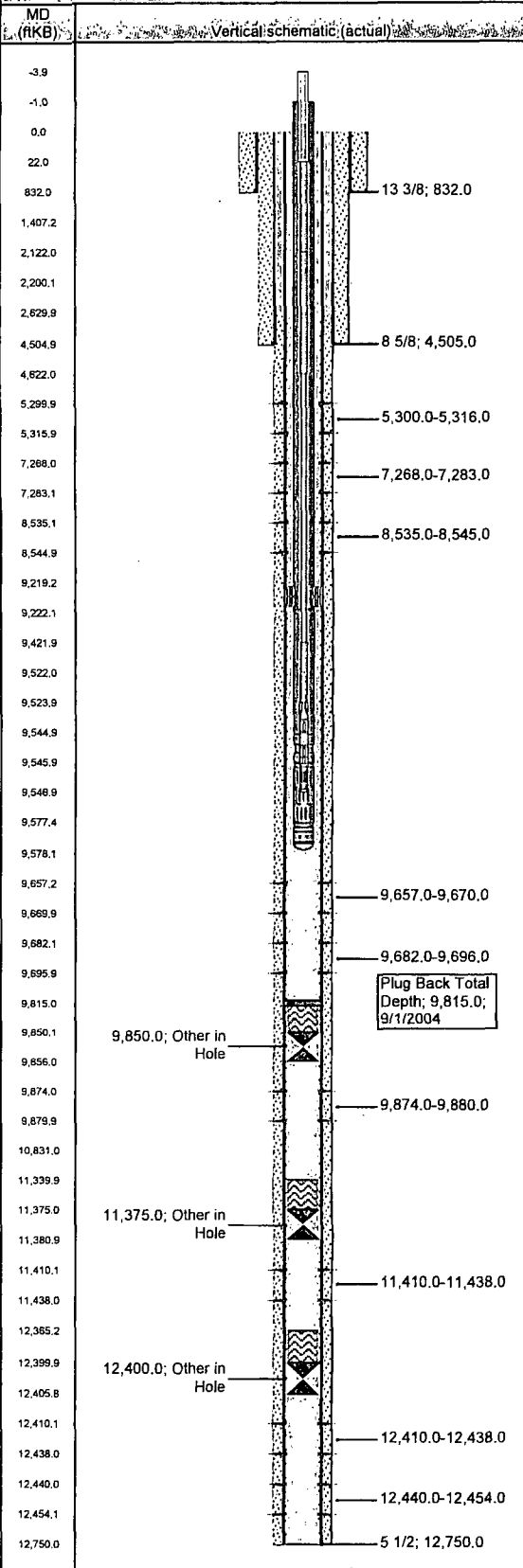
Des	Run Date	Pull Date	OD (in)	ID (in)	Top (ftKB)	Btm (ftKB)
BRIDGE PLUG - CAST IRON	9/1/2004		4 7/8		9,850.0	9,856.0
BRIDGE PLUG - CAST IRON	7/30/2001		4 7/8		11,375.0	11,381.0
BRIDGE PLUG - CAST IRON	5/1/2001		4 7/8		12,400.0	12,406.0

Production Failures

Failure Date	Failure Des	Part of Item	Fail Typ	Cause	Total Est. Cost (Cost)
2/12/2012	BH ROD PUMP	BARREL	HOLE	CORROSION	
10/31/2012	BH ROD PUMP	OTHER	UNKNOWN	UNKNOWN	

Jobs

Job Cat	Job SubTyp	Job Start	Job End	Total Fld Est (Cost)
DRILLING		10/4/2000	1/25/2001	
PROD MAINT	ROD PUMP REPAIR	2/13/2012	2/15/2012	\$11,566
PROD MAINT	WIRELINE	10/29/2012	10/30/2012	\$8,750



Radar 24 Fed 1
30-015-31357
Devon
Conditions of Approval

Work to commence by October 9, 2013.

1. Approved to temporarily test the 3 Bone Spring, if the other perforations are to be abandoned a procedure to squeeze perms must be submitted.
2. If the well is not capable of producing in paying quantities a plan to recomplete or Plug and Abandon must be submitted by November 9, 2013.
3. Surface disturbance beyond the originally approved pad must have prior approval.
4. Closed loop system required.
5. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.

CRW 080913