

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-40876 SWD-1378-B 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. E0-7075-0001
--	--	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Geronimo 28 State SWD 6. Well Number: 002 <div style="border: 2px solid black; padding: 5px; text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED SEP 04 2013 </div>																				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 873 NMOCD ARTESIA																				
8. Name of Operator Apache Corporation	11. Pool name or Wildcat SWD; Wolfcamp-Cisco (96136)																				
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>1</td> <td>28</td> <td>17S</td> <td>28E</td> <td></td> <td>2135</td> <td>South</td> <td>690</td> <td>East</td> <td>Eddy</td> </tr> </table>	Unit	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	1	28	17S	28E		2135	South	690	East	Eddy
Unit	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County												
1	28	17S	28E		2135	South	690	East	Eddy												
13. Date Spudded 03/28/2013 14. Date T.D. Reached 04/15/2013 15. Date Rig Released 04/18/2013 16. Date Completed (Ready to Produce) 08/20/2013 17. Elevations (DF and RKB, RT, GR, etc.) 3685' GR	20. Was Directional Survey Made? Yes																				
18. Total Measured Depth of Well 9500'	19. Plug Back Measured Depth 9430'																				
21. Type Electric and Other Logs Run CNGR CCL																					
22. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp/Cisco 7434'-9150'																					

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13-3/8"	48#	488'	17-1/2"	200 sx H & 750 sx C		
9-5/8"	40# /	4499'	12-1/4"	1570 sx Class C		
7"	26#	9500'	8-3/4"	1240 sx Class H	TOC 750'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					4-1/2"	7392'	7392

26. Perforation record (interval, size, and number) Wolfcamp/Cisco 7434'-9150' (1 SPF, 131 holes) SI	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Wolfcamp/Cisco</td> <td>26,283 gals acid, 252 gals WLC603 Super A-Sol</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Wolfcamp/Cisco	26,283 gals acid, 252 gals WLC603 Super A-Sol
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
Wolfcamp/Cisco	26,283 gals acid, 252 gals WLC603 Super A-Sol				

28. PRODUCTION							
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) SWD			Well Status (<i>Prod. or Shut-in</i>) Shut-in		
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By	

31. List Attachments
Inclination Report, C-102, C-103, C-104, Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

	Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name Fatima Vasquez	Title Regulatory Tech II	Date 09/04/2013
E-mail Address Fatima.Vasquez@apachecorp.com			

non-well POS for reporting sale of skin oil is 2837084

fw

