Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOF	RM AI	PRO	VED
OMI	3 NO.	1004	-013
Expi	res: Ju	ly 31.	201

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM0544986 6. If Indian, Allottee or Tribe Name				
								SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1. Type of Well					8. Well Name and No. ALDABRA 25 FEDERAL 3H			
Ø Oil Well ☐ Gas Well ☐ Other								
Name of Operator Contact: DAVID H COOK DEVON ENERGY PRODUCTION CO EMail: david.cook@dvn.com					9. API Well No. 30-015-38614-00-X1			
			b. Phone No. (include area code) Ph: 405-552-7848			10. Field and Pool, or Exploratory SAND DUNES		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 25 T23S R31E SESW 200FSL 2260FWL					EDDY COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OT	HER DA	TA	
TYPE OF SUBMISSION								
	☐ Acidize		☐ Deepen		☐ Production (Start/Resume)		Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Frac	☐ Fracture Treat		ation	<u> </u>	Well Integrity	
Subsequent Report	☐ Casing Repair	□ Nev	v Construction	☐ Recomp	olete		Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plu	g and Abandon	□ Tempor	☐ Temporarily Abandon			
	☐ Convert to Injection	☐ Plu	-		☐ Water Disposal			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f 5/16/13 - 5/19/13 - MIRU WOI 16,640'; Circ. 450 bbl 2% KCL 5/20/13 - 5/21/13 - PT csg @	rk will be performed or provide operations. If the operation repandonment Notices shall be filinal inspection.) R, Rev. Unit, ND WH & Notices shall be filinal inspection.	e the Bond No. of sults in a multipled only after all IU BOP. MU and frac pond	n file with BLM/BL le completion or rec requirements, inclu- & RIH w/ 3 3/4"	A. Required sultompletion in a rading reclamation	bsequent reports sha new interval, a Forn n, have been comple	all be filed v n 3160-4 sha	vithin 30 days all be filed once	
5/21/13 - 5/31/13 - PU TCP guns & tbg, pressure test csg. RIH w/ 2-7/8" tbg & perforate interval from 12,185' - 16,622' w/ 360 holes; RD WL, ND WH, NU frac tree & pressure test, okay. MIRU Fill frac tanks & prepare to frac. Frac 10 stages w/ 1,059,950# 30/50 WS, 30,396 gals 15% HCL 1,494,683# 20/40 SLC, 70,680# 100 Mesh, 1,225,309 gals Viking D 2800. FL w/19,077 bbls slic water. RD BHI & prepare to flow well.					SEP 04 2013			
6/1/13 - Start flowing testing.	J	Accepted	for record		1	IMOCL	D ARTESIA	
	42	Dale ***	SCD 9/4/18					
14. I hereby certify that the foregoing is Cor Name (Printed/Typed) DAVID H	# Electronic Submission For DEVON ENER nmitted to AFMSS for prod	GY PRODUCT	ON CO LP, sent RT SIMMONS on	to the Carlsb	oad (3KMS7107SE)			
Signature (Electronic S	Submission)		Date 08/22/2	2013				
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE			
_Approved By ACCEPTED				JAMES A AMOS TitleSUPERVISOR EPS Date			Date 09/01/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivient would entitle the applicant to conduct the applicant the applicant to conduct the applicant the app	uitable title to those rights in th	s not warrant or e subject lease	Office Carlsba	ad				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any p	erson knowingly an	d willfully to m	ake to any departme	ent or agenc	y of the United	

Additional data for EC transaction #217961 that would not fit on the form

32. Additional remarks, continued

6/9/13 - RDMO. TOP.