

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40778
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Peridot 13 State
8. Well Number 3H
9. OGRID Number 6137
10. Pool name or Wildcat Turkey Track; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3398' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

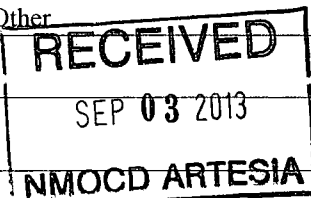
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan, Oklahoma City, OK 73102

4. Well Location

Unit Letter H: 1475 feet from the north line and 1245 feet from the east line
Section 12 Township 19S Range 29E NMPM Eddy County



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Spud Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/01/13: MIRU. Spud well @ 01:30 hrs.

06/01/13 – 06/02/13: TD 17-1/2" hole @ 321'. RIH w/8 jts 13-3/8" 48# H-40 STC csg & set @ 321'. Lead w/350 sx Cl "C" cmt, yld: 1.35 cf/sx. Disp w/44 bbls wtr. Circ 100 sx to surf. WOC. Test BOP to 250 psi /3000 psi & annular preventer to 250 psi/3000 psi for 10 mins, good tests. Test casing to 1210 psi for 30 min. Good Test.

06/06/13 – 06/07/13: TD 12-1/4" hole @ 3,748'. RIH w/83 jts 9-5/8" 40# J-55 LTC csg & set @ 3748'. Lead w/1160 sx Cl C, yld 1.69 sf/sx. Tail w/300 sx Cl C, yld: 1.38 cf/sx; displ w/270 bbls wtr. Circ 153 sx of cement to surface. RD cmt equip. Test BOP to 250 psi/5000 psi, & annular preventer to 250 psi/3500 psi; held 10 min. Test casing to 1500 psi, hold for 30 min. OK.

06/22/13 - 06/28/13: TD 8-3/4" lateral production hole @ 16,804'. RIH w/374 jts 5-1/2" 17# HCP110 BTC, set @ 16,804'. CHC. 1st Lead w/540 sx Cl H, Yld 2.3 cf/sx, 2nd Lead w/407 sx Cl H cmt, yield 2.01. Tail w/2569 sx Cl H, Yld 1.28 cf/sx. Disp w/391 bbls 2% KCL wtr. Circ 222 sx of cement to surface. Release Rig @ 24:00 hrs on 06/28/2013. PBTD @ 16800'. Tested casing to 1500 psi, held for 30 min. OK

Spud Date:

06/01/2013

Rig Release Date:

06/28/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Patti Riechers

TITLE: Regulatory Specialist

DATE 08/29/2013

Type or print name Patti Riechers

E-mail address: patti.riechers@dvn.com

PHONE: 405-228-4248

For State Use Only

APPROVED BY:

Dr. Wade

TITLE

Dist. R. Spewiser

DATE

9/3/2013

Conditions of Approval (if any):