

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC061616A
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. 891000303X
3b. Phone No. (include area code) Ph: 432-221-7307		8. Well Name and No. PLU PIERCE CANYON 4 25 30 USA 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T25S R30E NENE 150FNL 660FEL 32.166451 N Lat, 103.879099 W Lon		9. API Well No. 30-015-41137-00-X1
		10. Field and Pool, or Exploratory PIERCE CROSSING
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

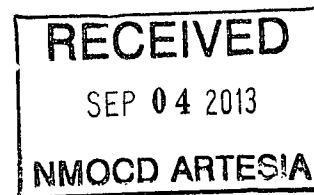
Spud well on 06/07/2013. Drill 17-1/2" hole to 929'. 06/08/13 ran 21 jts 13-3/8", 48#, H-40, STC set at 929'. Lead 480 sks Class C+ additives (13.50ppgm 1.74 ft3/sk), followed by Tail 320 sks Class C + additives (14.80 ppg, 1.32 ft3/sk. Circ 78 bbls to half pit. Test 13-3/8" 5,000 psi BOP stack, choke manifold, chokes, kill lines, rams, safety valves and floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,200 psi-good test. WOC 33.5 hrs.

Drill 11" hole to 3,900'. 06/12/13 ran a total of 91 jts of 8-5/8", 32#, J-55, LTC, set at 3,841'. Lead 1,600 sks 35/65 Poz:Class C (12.90 ppg, 1.92 ft3/sk), followed by Tail 250 sks Class C +additives (14.80ppg, (1.32 ft3/sk) Circ 190 bbls to surface. 05/12/13 test casing to 1,500 psi-good test. WOC 18 hrs.

Accepted for record
NMOCD

CRDcode

9/4/13



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #218443 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JOHNNY DICKERSON on 08/29/2013 (13JLD1250SE)

Name (Printed/Typed) CHRISTOPHER VOLEK

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 08/28/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 09/01/2013
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #218443 that would not fit on the form

32. Additional remarks, continued

Drill 7-7/8" hole to 13,940'. 06/28/13 ran a total of 310 jts 5-1/2", 17#, HCP-110, BTC set at 13,939'. Lead 500 sks 35:65 POZ H(12.90 ppg/1.91 ft³/sk), followed by Tail 970 sks PVL Blend (13ppg, 1.48 ft³/sk). Circ one annular volume with full returns. Received 60 bbls to surface. Lead 630 sks 35/65 POZ C(12.90 ppg, 1.91 ft³/sk), followed by Tail 100 sks Class C +additives (14.80ppg, 1.32 ft³/sk) Full returns throughout second stage. TOC @ 325'. Test tubing head to 2,500 psi- good test. Rig released 06/30/2013.