

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NMNM88499X
2. Name of Operator CHESAPEAKE OPERATING INC Contact: CINDY H MURILLO E-Mail: Cherreramurillo@chevron.com		8. Well Name and No. BENSON SHUGART 20
3a. Address OKLAHOMA CITY, OK 73154-0496	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-391-6679	9. API Well No. 30-015-25025-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T18S R30E SWSE 510FSL 2310FEL		10. Field and Pool, or Exploratory SHUGART
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

8/3/13

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/24/13 Bleed down well. Remove pump jack and rig up. RIH with 5 1/2 gauge rings. 07/25/13 Bleed down well ROH with 2 7/8 tubing and 76 joints 38 stands, rig up wireline RIH stack out @2498 ROH, replace tool with a 2 1/8 sinker bar, stack out @2486. ROH spot reverse unit rig up, 4 3/4 drill bit and 6 drill collars RIH with tools and 8 stands. 07/26/13 MIRU bleed down well. RIH with 2 3/8 tubing and 145 joints and reverse unit tools. Bottom set @ 2508 Rig down, swivel ROH with 15 stands. 07/30/13 Bleed down well. ROH with 2 3/8 tubing and drill collars. Rig down, sent in reverse unit, set CIBP @2523, Rig up wireline RIH tag CIBP, circulated mud spot 35 sacks with 2% calcium dispose 12.5 bbls CTOC @ 2177. RIH with tubing. Cement went in a vacuum and displacement. 07/31/13 RIH with 2 3/8 tubing, cement @ 2473. Load hole spot 35 sacks 2% calcium. Displace 12 bbls. 7.5 mud 2157. Tag cement @ 2157, RIH with 2 3/8 tubing bottom set @ 1880, spot 27 sacks cement @1613, ROH with 2 7/8 tubing and 18 joints. 08/01/13 ROH with 12 stands. RIH perf @ 60 ft ROH rigdown wireline. Load hole Bottom set @ 764, Spot 40 sacks 2% calcium. ROH

RECLAMATION DUE 1-30-14

accepted for record
C/O Cele NMOC D 8/3/13

as to plugging of the well bore. ability under bond is retained until restoration is completed.

RECEIVED
 SEP 03 2013
 NMOC D ARTESIA

14. I hereby certify that the foregoing is true and correct. Electronic Submission #216636 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/13/2013 (13KCD0158S)	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 08/09/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	(BLM Approver Not Specified)	Date 08/26/2013
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Handwritten initials

Additional data for EC transaction #216636 that would not fit on the form

32. Additional remarks, continued

with 2 7/8 tubing 12 stands. WOC RIH tubing,tag cement @488, ROH with tubing, Nipple down BOP. Squeeze 20 sacks 2% calcium from 60 ft to surface, rig down pulling unit. Set dry hole marker. 08/03/13 Dig out well, cut off and complete. Rig down pump equipment.