Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONGERVATION DUVISION		30-015-21217	
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Ty	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil &	c Gas Lease No.
SUNDRY NOTICES	S AND REPORTS ON V		7. Lease Nam	e or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	S TO DRILL OR TO DEEPE ON FOR PERMIT" (FORM (NOR PLUG BACK TO A	Jackson AT	
	s Well X Other P&A		8. Well Numb	
2. Rume of operator		AUG 2 3 2013	9. OGRID Ni	ımber
Yates Petroleum Corporation		NMOCD ARTES'A	025575 10. Pool name	a or Wildont
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			Eagle Creek; S	San ² Andres
4. Well Location				
Unit Letter <u>M</u> : <u>990</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line				
Section 13 Township 17S Range 25E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB I				
				J ·
OTHER:				spection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 				
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.	adandoned in accordanc	e with 19.15.35.10 NMAC.	All fluids have	e been removed from non-
If this is a one-well lease or last rem	naining well on lease: al	l electrical service poles and	d lines have bee	n removed from lease and well
If this is a one-well lease or last rem location, except for utility's distribution	infrastructure. Com	any has been notifie	ed to remo	we poles
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE A Tuyllo	TI	TLE Environmental S	scientist	DATE 8/19/13
			.	
TYPE OR PRINT NAME Amonda	Inditto E-	MAIL: CATE WILLOGYA	Tespetroleum	.comONE: <u>(575)748-1471</u>
APPROVED BY Linele Su	-			
Conditions of Approval (if any):	H TI	tle C. O.		