| Submit One Copy To Appropriate District  State of New Mexico   | Form C-103   |
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| Office District I  Energy, Minerals and Natural Reso   | purces Revised November 3, 2011  |
| 1625 N. French Dr., Hobbs, NM 88240  | WELL API NO.   |
| District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVIS   | ION 30-015-24423   |
| District III 1220 South St. Francis Dr.  | 5. Indicate Type of Lease STATE FEE X  |
| 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505  | 6. State Oil & Gas Lease No.   |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM  | 0. State Off & Gas Lease 110.  |
| 87505  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  | TO A  7. Lease Name or Unit Agreement Name Jackson AT  |
| PROPOSALS.)  1. Type of Well:  Oil Well Gas Well X Other P&A   | 8. Well Number #17   |
| 2. Name of Operator  | 9. OGRID Number  |
| Yates Petroleum Corporation  | 025575   |
| 3. Address of Operator   | 10. Pool name or Wildcat   |
| 105 South Fourth Street, Artesia, NM 88210   | Eagle Creek; San Andres  |
| 4. Well Location   |  |
| Unit Letter <u>M</u> : <u>330</u> feet from the <u>South</u>   | line and 330 feet from the West line   |
| <u>-</u>   | APM Eddy County  |
| 11. Elevation (Show whether DR, RKB, RX  | · · · · · · · · · · · · · · · · · · ·  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or  |  |
|  |  |
| NOTICE OF INTENTION TO:  | SUBSEQUENT REPORT OF:  |
| <u> </u>   | DIAL WORK ALTERING CASING '  |
|  | ENCE DRILLING OPNS. P AND A  |
| PULL OR ALTER CASING   MULTIPLE COMPL   CASING   | G/CEMENT JOB   |
| OTHER:   | cation is ready for OCD inspection after P&A   |
| All nits have been remediated in compliance with OCD rules and the terms of  | 6.1.6  |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plane.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  |  |
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