

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. LOTOS 14 FEDERAL 1
2. Name of Operator CHEVRON U.S.A. INC.		9. API Well No. 30-015-36069
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		10. Field and Pool, or Exploratory POKER LAKE
3b. Phone No. (include area code) Ph: 432-687-7375		11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T24S R31E Mer NMP SWNW 2310FNL 990FWL		

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

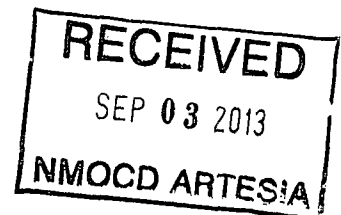
Per a discussion between Jonathan Wells, Chevron, & Mr. James Amos, BLM, we have requested a shallower target depth to cease fishing operations and begin our cement work. If a pump rate is established we will squeeze 100 sx of cmt below a pkr into the fish. If unable to establish a rate, we will continue as originally planned to set a cement plug from 4275-4375'.

We are currently rigged up & have been attempting to fish a stuck ESP/cable since 7/16/2013. At this point our current depth is 3973' & we have continue to have issues dragging the fish uphole each time we get within 100' of our target.

The revised procedure for work is as follows:

\*Fish ESP down to 4375'. POOH.

\*PU/TH w/pkr to 4370'. Attempt to establish rate into fish.



*Previous COA's apply to this charge.*

14. I hereby certify that the foregoing is true and correct.		Accepted for record NMOCD <i>TS</i> <i>9/3/2013</i>	
Electronic Submission #217827 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 08/22/2013 ()			
Name (Printed/Typed)	DENISE PINKERTON	Title	REGULATORY SPECIALIST
Signature	(Electronic Submission)	Date	08/22/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James A. Amos</i>	Title <i>SEPS</i>	Date <i>8-29-13</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CEO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #217827 that would not fit on the form**

**32. Additional remarks, continued**

\*If rate is established pump 100 sx cmt below pkr into fish. If unable to establish rate spot cmt plug from 4275-4375. WOC & tag.

\*POOH to 1900'. Spot 25 sx cmt. WOC & tag.

\*POOH to 1150'. Perf. Squeeze cmt to 853'. WOC & tag.

\*POOH to 952'. Perf. Attempt to squeeze 55 sx cmt if possible. WOC & tag.

\*POOH to 200'. Perf. Circulate 60 sx cmt to surface.

\*POOH to 60'. Perf. Attempt to circulate cmt to surface if possible.

\*RDMO

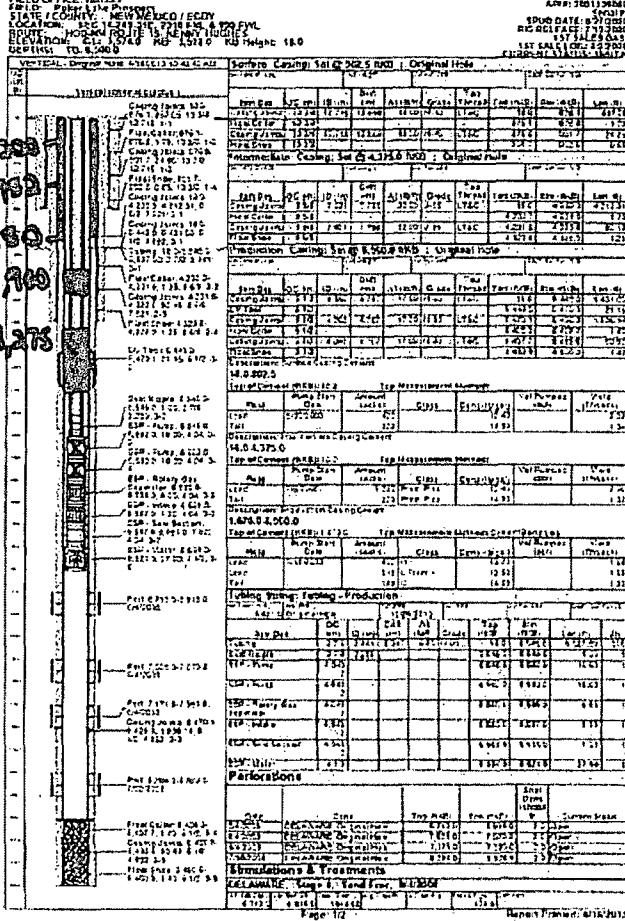
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APR 18 3001535068  
Serial #:  
SPUD DATE: 6/27/2008  
RIG RELEASE: 7/19/2008  
1ST SALES GAS:  
1ST SALES OIL: 8/9/2008  
CURRENT STATUS: SHUTIN

Report File: V162613

# Proposed

## Wellbore Schematic



Jonathan Wells

Production Engineer

Delaware Basin (New Mexico)

Office: 432-687-7674

Mobile: 832-758-3602

