District J 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_

(For Division Use Only)

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation		,			
	whose address is1945 Bluestem Road		,			
	hereby requests an exception to Rule 19.15.1		ys or until			
	, Yr,	for the following described tank battery (or LACT):				
	Name of Lease N B Tween State					
	Location of Battery: Unit Letter H	Section25Township17SRange28E	_			
	Number of wells producing into battery	30	<del></del>			
B.	Based upon oil production of	barrels per day, the estimated * volum	ne			
		MCF; Valueper da				
C.	Name and location of nearest gas gathering for Frontier Empire Abo Unit	•				
D.	DistanceEstimated cost of connection					
E.		reasons: This is for an extension on the				
	previous one that will expire August 30, 2013.					
OPERATOR  I hereby certify the	nat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION				
Division have bee	en complied with and that the information given above ete to the best of my knowledge and belief.	Approved Until NOV 20, 2013	<del></del>			
Signature	<del></del>	By ADade				
Printed Name & Title	Fatima Vasquez - Regulatory Tech II	Title Drst A Seperisn				
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date 19 2013				
Date 08/09/2	2013 Telephone No. (432) 818-1015	,				

of SEE AHACKED COA

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

Submit 3 Copies To Appropriate District Office District I	State of New Me Energy, Minerals and Natu		Form C-103 June 19, 2008 WELL API NO.	I
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 8'	ncis Dr.	5. Indicate Type of Lease STATE  FEE   6. State Oil & Gas Lease No. X0-0647-0405	
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A	7. Lease Name or Unit Agreement Name  N B Tween State Wells	
11 1)po 01 11 0111	Gas Well Other:		8. Well Number	
<ol><li>Name of Operator Apache Corporation</li></ol>			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	l
303 Veterans Airpark Lane, Suite 30	00 Midland, TX 79705		Artesia; Glorieta-Yeso (96830)	
4. Well Location  Unit Letter H :  Section 25	feet from theTownship 17S R. 11. Elevation (Show whether DR	ange	NMPM 28E County Eddy	
12. Check A	ppropriate Box to Indicate N	lature of Notice,	Report or Other Data	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPL	REMEDIAL WOR	ILLING OPNS. P AND A	
			nd give pertinent dates, including estimated date ttach wellbore diagram of proposed completion	
Apache is requesting permission measured prior to flaring. The AF		State wells 1-30. In	termittent flaring will occur and gas will be	
30-015-35915 30-015-35974 30-015-35916 30-015-35917 30-015-36603 30-015-36626 30-015-36627 30-015-36796 30-015-36798	30-015-36789 30-015-37592 30-015-37593 30-015-37597 30-015-38405 30-015-38406 30-015-38407 30-015-39070 30-015-38590 30-015-38591.		30-015-38592 30-015-38467 30-015-38593 30-015-39074 30-015-39744 30-015-39745 30-015-39746 30-015-39748 RECEIVE AUG 1 4 201 NMOCD ARTE	13
Spud Date:	Rig Release D	ate:		
I hereby certify that the information	above is true and complete to the b	est of my knowledg	ge and belief.	_
SIGNATURE —	 TITLE Regu	latory Tech II	DATE 08/09/2013	
		acory reon ii		-
Type or print name <u>Fatima Vasquez</u> For State Use Only	E-mail addres	S: Fatima Vasquez@ar	pachecorp.com PHONE: (432) 818-1015	
APPROVED BY: Conditions of Approval (if any):	TITLE VS	Tope	W/SS DATE 8/19/13	

\* SEE Attached ODA'S

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \$10000 1 / 8/19/2013

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="www.nmforestry.com">www.nmforestry.com</a> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://activefiremaps.fs.fed.us/current.php">http://activefiremaps.fs.fed.us/current.php</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.