

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S-First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-40953 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name WEST SHUGART 2 19 30 6. Well Number: 2H																													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 10px; display: inline-block;"> RECEIVED SEP 05 2013 NMOCD ARTESIA </div>																													
8. Name of Operator CHEVRON USA INC																															
10. Address of Operator 15 SMITH RD MIDLAND, TX 79705		11. Pool name or Wildcat BENSON BONE SPRING (5200)																													
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> </tr> <tr> <td>Surface: I</td> <td>2</td> <td>19S</td> <td>30E</td> <td></td> <td>1920</td> </tr> <tr> <td>BH: L</td> <td>2</td> <td>19S</td> <td>30E</td> <td></td> <td>1920</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	Surface: I	2	19S	30E		1920	BH: L	2	19S	30E		1920	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>SOUTH</td> <td>350</td> <td>EAST</td> <td>EDDY</td> </tr> <tr> <td>SOUTH</td> <td>350</td> <td>EAST</td> <td>EDDY</td> </tr> </table>	N/S Line	Feet from the	E/W Line	County	SOUTH	350	EAST	EDDY	SOUTH	350	EAST	EDDY
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13. Date Spudded 06/04/2013	14. Date T.D. Reached 06/24/2013	15. Date Rig Released 08/22/2013																													
16. Date Completed (Ready to Produce) 08/24/3013		17. Elevations (DF and RKB, RT, GR, etc.) 1071																													
18. Total Measured Depth of Well 12935		19. Plug Back Measured Depth 13104																													
20. Was Directional Survey Made? YES, ATTACHED		21. Type Electric and Other Logs Run																													
22. Producing Interval(s), of this completion - Top, Bottom, Name 9053-12935 BENSON BONE SPRING																															
23. CASING RECORD (Report all strings set in well)																															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET																													
13 3/8	#48	665																													
9 5/8	#40	3536																													
5 1/2	#17	13071																													
Tubing	2 7/8	7776																													
24. LINER RECORD																															
SIZE	TOP	BOTTOM																													
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SIZE	DEPTH SET	PACKER SET																													
2 7/8	7776																														
26. Perforation record (interval, size, and number) 9035-12935 BENSON BONE SPRING																															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12570-12915</td> <td>2.0#pb cem net, 35/65 PozH, 50/50 PozH+adds</td> </tr> <tr> <td></td> <td>Disp with 207 bbls F/W 2% kcl.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12570-12915	2.0#pb cem net, 35/65 PozH, 50/50 PozH+adds		Disp with 207 bbls F/W 2% kcl.																							
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28. PRODUCTION																															
Date First Production 08/24/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP																														
Well Status (Prod. or Shut-in) PROD																															
Date of Test 08/24/2013	Hours Tested 24 HRS	Choke Size																													
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate																													
Oil - Bbl 538	Gas - MCF 351	Water - Bbl. 1089																													
Oil - Bbl.		Gas - MCF																													
Water - Bbl.		Oil Gravity - API - (Corr.)																													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		30. Test Witnessed By																													
31. List Attachments DIRECTIONAL DRILL SURVEY, Survey Data Certification																															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																															
Latitude Longitude NAD 1927 1983																															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																															
Signature Date 09/04/2013	Printed Name CINDY HERRERA-MURILLO Title PERMITTING SPECIALIST																														
E-mail Address CHERRAMURILLO@CHEVRON.COM																															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6160	T. Todilto	
T. Abo	T. 1 st Bone Spring 7680	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring 8514	T. Wingate	
T. Penn	T. 3 rd Bone Spring 8910	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....6160.....to.....7679..... No. 3, from...8515.....to.....8909.....
 No. 2, from.....7680.....to.....8513..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
6160	7679		Light grey unconsolidated well sorted Fine grained sand with dark grey calcite cemented shale.	7680	8513		Gray to Dark grey cross laminated And microcrystalline siltstone
8515	8909		White to light grey sand with Unconsolidated very finely grained Poorly sorted				