

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

AUG 26 2013

Form C-141
Revised October 10, 2003

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC

Release Notification and Corrective Action

nJM 1323949781 OPERATOR ☒ Initial Report ☐ Final Report

Name of Company: Linn Operating 269324	Contact: Brian Wall	
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739	
Facility Name: Turner A # 45	Facility Type: Oil Producer	
Surface Owner: Federal	Mineral Owner:	API No.: 3001528890

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	19	17S	31E	975	North	1450	West	Eddy

Latitude: 32.8245844236141 Longitude: -103.912171012009

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 12 bbls	Volume Recovered: 2bbls
Source of Release: Steel 3" valve	Date and Hour of Occurrence: 08/25/2013 10:45am	Date and Hour of Discovery: 08/25/2013 10:45am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher- NM OCD Mike Burton-BLM	
By Whom? Brian Wall	Date and Hour 08/26/2013	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: I came to Turner A#45, about 10:45 am, noticed a mess on the ground. I estimate 12 bbl. produced water. No oil. It was spread out on our location and Apache Tony #39.1 inspected the leak, and found the 3 inch valve, on flowline, at wellhead had a hole in bottom of valve. I shut all valves at well. Then shut the valve at the header. Called Joe Hernandez and reported the spill. Had Lamina trucking suck up the free water, had Diversified change the 3 inch valve.

Describe Area Affected and Cleanup Action Taken.*: Estimate 200x25 ft. radius of spill. Estimate 2 bbl. water recovered. After repairs I opened all valves and put well back into production.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>Brian Wall</i>	Approved by District Supervisor: <i>Mike Bratcher</i>	
Printed Name: Brian Wall	Signed By	
Title: Construction Foreman II	Approval Date: AUG 27 2013	Expiration Date:
E-mail Address: bwall@linenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 08/26/2013 Phone: 806-367-0645	Remediation per OCD Rule & Guidelines, & like approval by BLM. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	

* Attach Additional Sheets If Necessary

September 27, 2013

2RP-1873