

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0560289

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BURTON FLAT DEEP UNIT 57H

2. Name of Operator

DEVON ENERGY CORPORATION CO. LP

Contact: TRINA C COUCH

E-mail: trina.couch@dvn.com

9. API Well No.

30-015-40829

3a. Address

DEVON ENERGY CORPORATION CO. LP 333 WEST
OKLAHOMA CITY, OK 73102-5015

3b. Phone No. (include area code)

918-228-0702 OKLAHOMA CITY, OK 73102-5015

10. Field and Pool, or Exploratory

BONE SPRING, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 2 T21S R27E 1670FSL 50FWL

11. County or Parish, and State

EDDY COUNTY COUNTY, NM

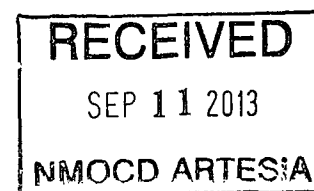
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

For Records Clean-up, Devon Energy Production Company, L.P. respectfully requests to amend a previously approved sundry on the Burton Flat Deep Unit 57H. Devon requested a SHL Change on 11/8/12 and referenced the BHL to be in Section 2 when it is actually in Section 3. Please note this amendment moving forward.

Thank you

Accepted for record
NMOCDJES
9/11/2013

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #216889 verified by the BLM Well Information System
For DEVON ENERGY CORPORATION CO. LP, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 08/15/2013 ()

Name (Printed/Typed) TRINA C COUCH

Title REGULATORY ASSOCIATE

Signature (Electronic Submission)

Date 08/13/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

SEPS

Date

9-6-13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Carlsbad Field Office NEPA Checklist

Tuesday, September 03, 2013

DNA NEPA #:	DOI-BLM-NM-P020-2013-1755-DNA	Project Type:	OTHER	Recd Date:	08/30/2013
Reference Number:	NMNM 0560289	Project Name:	BURTON FLAT DEEP UNIT 57H	Routing Started:	08/30/2013
Project Lead:	LYNCH, AMANDA	Applicant:	DEVON ENERGY PRODUCTION COMPANY	Review Due:	
Status: COMPLETE		<input type="checkbox"/> NEPA Coordinator Initial Review <input type="checkbox"/> NEPA Coordinator Final Review			

Resource/Activity	Not Present	Not Impacted	** May be Impacted	Reviewer	COAs/Stips Req	Sign Off Date
Wastes, Hazardous or Solid*	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Lynch, Amanda	<input type="checkbox"/>	08/30/2013
Public Health and Safety	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>			
Environmental Justice*	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Lynch, Amanda	<input type="checkbox"/>	08/30/2013
General Topography/Surface Geology	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>			
Prime or Unique Farmlands*	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Lands/Realty, ROW	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Lynch, Amanda	<input type="checkbox"/>	08/30/2013
Access/Transportation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>			
Vegetation/Forestry	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Lynch, Amanda	<input type="checkbox"/>	08/30/2013
Livestock Grazing	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>			
Invasive, Non-Native Species*	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>			
Soils	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Lynch, Amanda	<input type="checkbox"/>	08/30/2013
Air Quality*	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>			
Floodplains*	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Lynch, Amanda	<input type="checkbox"/>	08/30/2013
Water Quality Surface/Ground*	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>			
Watershed	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>			
Mineral Materials	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Lynch, Amanda	<input type="checkbox"/>	08/30/2013
Potash	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Lynch, Amanda	<input type="checkbox"/>	08/30/2013
Federally Proposed, Threatened or Endangered Species*	<input type="checkbox"/>	<input type="checkbox"/>		Lynch, Amanda	<input type="checkbox"/>	08/30/2013
USFWS Concurrence						
Wetlands/Riparian Zones*	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>			
Special Status Species	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>			
Wildlife Habitat	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Cave/Karst Resources	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Lynch, Amanda	<input type="checkbox"/>	08/30/2013
ACEC's*	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Lynch, Amanda	<input type="checkbox"/>	08/30/2013
Wild/Scenic Rivers*	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Lynch, Amanda	<input type="checkbox"/>	08/30/2013
Wilderness*	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Outdoor Recreation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>			
Visual Resources	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>			
Native American Religious Concerns*	Unk	Unk	Unk	Galassini, Stacy	<input type="checkbox"/>	08/30/2013
Cultural Resources*	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>			
Paleontology	Unk	Unk	Unk	12-0717		

* "Critical Element" --- must be addressed in all NEPA documents

** "Affected Element" --- must be addressed in the attached EA

Reason for Delay:

*1 May affect T&E, Not likely to be Adversely Affected

*2 May affect T&E, likely to be Adversely Affected

Worksheet
Determination of NEPA Adequacy (DNA)
U.S. Department of the Interior
Bureau of Land Management

OFFICE:	Carlsbad Field Office
TRACKING NUMBER:	DOI-BLM-NM-P020-2013-17-DNA
CASEFILE/PROJECT NUMBER:	NMNM 0560289
PROPOSED ACTION TITLE/TYPE:	Burton Flat Deep Unit 57H
LOCATION/LEGAL DESCRIPTION:	Section 2; Township 21 South, Range 27 East
APPLICANT (if any):	Devon Energy Production Company

A. Description of the Proposed Action and any applicable mitigation measures

The applicant wishes to amend a previously approved sundry on the above listed well. Devon requested a SHL change on 11/8/12 and referenced the BHL to be in Section 2. The BHL is actually in Section 3. The well location will remain at the approved proposed location. There will be no changes to the original proposed surface use plan of operations.

Mitigation Measures: The previously approved Pecos District Conditions of Approval.

The well location is as follows:

Surface Hole Location: 1670' FSL & 50' FEL, Section 2, T. 21 S., R. 27 E.
Bottom Hole Location: 1980' FSL & 330' FWL, Section 2, T. 21 S., R. 27 E.

B. Land Use Plan (LUP) Conformance

LUP Name*	Carlsbad Resource Management Plan (RMP)	Date Approved	September of 1988
Other document	Carlsbad Approved Resource Management Plan Amendment (RMPA) and Record of Decision	Date Approved	October 1997

** List applicable LUPs (for example, resource management plans; activity, project, management, or program plans; or applicable amendments thereto)*

The proposed action is in conformance with the applicable LUP because it is specifically provided for in the following LUP decisions:

October 1997 Carlsbad Approved Resource Management Plan Amendment and Record of Decision, p. 4 which states:

Provide for the leasing, exploration and development of oil and gas resources within the Carlsbad Resource Area. Approximately 3,907,700 acres (95% of the oil and gas mineral estate) will be open to leasing and development under the BLM's standard terms and conditions, the Surface Use and Occupancy Requirements, the Roswell District Conditions of Approval, and the Practices for Oil and Gas Drilling and Operations in Cave and Karst Areas.

The proposed action is in conformance with the LUP, even though it is not specifically provided for, because it is clearly consistent with the following LUP decisions (objectives, terms, and conditions):

Not Applicable

C. Identify applicable National Environmental Policy Act (NEPA) documents and other related documents that cover the proposed action.

List by name and date all applicable NEPA documents that cover the proposed action.

Environmental Assessment: NM-P020-2013-0088; Approved 11/01/2012.

List by name and date other documentation relevant to the proposed action (e.g., biological assessment, biological opinion, watershed assessment, allotment evaluation, and monitoring report).

Arch. Report #: 12-0717

Cultural Resources: Not Impacted/No Stipulations

Additional project documentation can be reviewed in the case files, available at the Carlsbad Field Office (CFO), for the above well locations.

D. NEPA Adequacy Criteria

1. Is the new proposed action a feature of, or essentially similar to, an alternative analyzed in the existing NEPA document(s)? Is the project within the same analysis area, or if the project location is different, are the geographic and resource conditions sufficiently similar to those analyzed in the existing NEPA document(s)? If there are differences, can you explain why they are not substantial?

Documentation of answer and explanation: The proposed action is the same as the originally approved action. There will be no changes to the original proposed well location or surface use plan of operations.

2. Is the range of alternatives analyzed in the existing NEPA document(s) appropriate with respect to the new proposed action, given current environmental concerns, interests, and resource values?

Documentation of answer and explanation: The range of alternative analyzed in the existing NEPA documents is the same as the new proposed action. The current environmental concerns, interests, and resource values are still the same.

3. Is the existing analysis valid in light of any new information or circumstances (such as, rangeland health standard assessment, recent endangered species listings, updated lists of BLM-sensitive species)? Can you reasonably conclude that new information and new circumstances would not substantially change the analysis of the new proposed action?

Documentation of answer and explanation: The existing analysis is still valid in light of any new information or circumstances, because the analysis is the same and no changes have been made to health standard assessments, the endangered species listings or sensitive species listed by the BLM. I can reasonably conclude that new information and new circumstances would not substantially change the analysis of the new proposed action at this time.

4. Are the direct, indirect, and cumulative effects that would result from implementation of the new proposed action similar (both quantitatively and qualitatively) to those analyzed in the existing NEPA document?

Documentation of answer and explanation: The direct, indirect and cumulative effects that would result from implementation of the new proposed action; both quantitatively and qualitatively to those analyzed in the existing NEPA documents would remain the same.

5. Are the public involvement and interagency review associated with existing NEPA document(s) adequate for the current proposed action?

Documentation of answer and explanation: The public involvement and interagency review associated with the existing NEPA documents still remains adequate for the current proposed action.

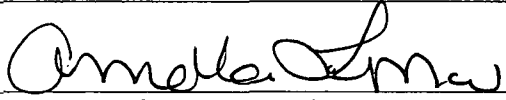
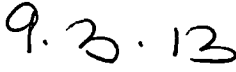
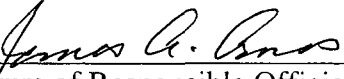
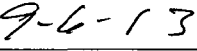
E. Persons/Agencies /BLM Staff Consulted

Name	Title	Resource/ Agency Represented
Amanda L. Lynch	Natural Resource Specialist	BLM
	Archaeologist	BLM

Note: Refer to the EA/EIS for a complete list of the team members participating in the preparation of the original environmental analysis or planning documents.

Conclusion (If you found that one or more of these criteria is not met, you will not be able to check this box.)

Based on the review documented above, I conclude that this proposal conforms to the applicable land use plan and that the NEPA documentation fully covers the proposed action and constitutes BLM's compliance with the requirements of the NEPA.

	
Signature of Project Lead	Date
	
Signature of Responsible Official	Date

Note: The signed Conclusion on this Worksheet is part of an interim step in the BLM's internal decision process and does not constitute an appealable decision. However, the lease, permit, or other authorization based on this DNA is subject to protest or appeal under 43 CFR Part 4 and the program-specific regulations.