

Office

Revised July 18, 2013

District I - (575) 393-6161

District II - (575) 748-1283

District III - (505) 334-6178

District IV - (505) 476-3460

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

Energy, Minerals and Natural Resources

RECEIVED

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OIL CONSERVATION DIVISION

SEP 05 2013

Santa Fe, NM 87505

NMOCD ARTESIA

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WELL API NO.

30-015-40842

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron USA Inc

3. Address of Operator

15 Smith Rd Midland, TX 79705

4. Well Location

Unit Letter D : 1195 feet from the North line and 150 feet from the West line
Section 2 Township 19S Range 30E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7. Lease Name or Unit Agreement Name

West Shugart 2 19 30 State

8. Well Number

3H

9. OGRID Number

4323

10. Pool name or Wildcat

Benson Bone Spring (5200)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Completion of New well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Completion Procedures:

08/07/13 MIRU pulling unit and RU reverse Unit, Move in Lay down machine. NU tubing hanger & check valve & install. ND Frac Valve, NU 10 K X 5k spool & BOP & torque up all bolts to specs. Pressure up on BOP blind Rams & Pipe Rams to 250 psi Low & 500 PSI high & Held Okay. RU Rig Floor and pull Tubing Hanger with 2 7/8' Pump, Joint w/ no Pressure on well.

08/08/13 Off load 2 7/8' Tubing & strap for tally, No pressure on the well. TIH with Peak TAC BHA & Desander. Test tubing to 6000 psi below the slips. Set peak 5 1/2 x 2 7/8 45K shear TAC w/ 10 K Tension & SO & set @ 7851. 25 ft released from TAC & lay down 5 jts to facilitate TIH w/Sub pump BHA. Circulate wellbore /180 bbls of 10# Brine Water. Close BOP & Lock Pipe rams, NU TIW valve & Night cap & close.

Spud Date:

05/06/2013

Rig Release Date:

08/10/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cindy Herrera-Murillo

TITLE Permitting Specialist

DATE 09/04/2013

Type or print name Cindy Herrera-Murillo

E-mail address: Cherreramurillo@chevron.com

PHONE: 575-263-0431

For State Use Only

APPROVED BY:

R. Dade

TITLE

Dir - R. Sepew

DATE

9/12/2013

Conditions of Approval (if any):

08/08/13 Turn Well over to production Department.

08/09/13 No pressure on well. Unlock Pipe Rams, Open BOP, ND TIW valve.

TOH with 2 7/8' tubing and On/Off Tool

RU Cable equipment and pick up Sub Pump BHA and start in the hole

Continue in hole with 2 7/8' tubing with Sub Pump BHA binding electrical cable to tubing

08/10/13 NU QCI tubing hanger and install

ND BOP Stack and Load on Trailer

Complete NU of Prod tree and install Sub Pump Cables & Tech connected to Power Lines as designed

RU Pump Line to wellhead and do function test on Sub Pump and worked as designed

DO Rig move check list. RD Pulling Unit.
