

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC068284

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
NORTH INDIAN FLATS 25 FED 001

9. API Well No.
30-015-37663

10. Field and Pool, or Exploratory
INDIAN FLATS; DELAWARE

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other: UNKNOWN OTH

2. Name of Operator
BOPCO LP
Contact: TRACIE CHERRY
E-Mail: tjcherry@basspet.com

3a. Address
P O BOX 2760
MIDLAND, TX 79701
3b. Phone No. (include area code)
Ph: 432-221-7379

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T21S R28E NWSE 2130FSL 1860FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this report for drilling operations and plugging of the referenced well.

08/07/13
Spud well. Drill 12-1/4" hole to 372'. TD hole. Run 8-5/8" 32 ppg J55 casing to 371'. Cement with 275 sx (64 bbls) Class C + additives (14.8 ppg, 1.32 cuft/sx yield) followed by 21 bbls FW displacement. Bump plug. WOC per COA

08/08/13
Finish WOC. Install Cameron 3000 psi SOW x 11" 3000 psi top flange wellhead. Install BOP. Test BOP, choke manifold and kill lines to 250 psi low and 2000 psi high. All test okay. ND annular

Accepted for record
W Deed NMOCD 9/12/2013
RECLAMATION
DUE 2-11-14

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

| | | |
|---|--------------------------|--|
| 14. I hereby certify that the foregoing is true and correct. | | RECEIVED SEP 11 2013 NMOCD ARTESIA |
| Electronic Submission #218529 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 08/29/2013 () | | |
| Name (Printed/Typed) TRACIE CHERRY | Title REGULATORY ANALYST | |
| Signature (Electronic Submission) | Date 08/29/2013 | |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------------|-------------|
| Approved By <i>James P. Burns</i> | Title SEAS | Date 9-3-13 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office <i>CEA</i> | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #218529 that would not fit on the form

32. Additional remarks, continued

due to bad accumulator bag. Replace, retest annular to 250 psi low and 1000 psi high. Annular tested ok. Test Kelly valves to 250 psi low and 2000 psi high. Test casing to 1500 psi for 30 min, test okay.

08/09/13 - 08/10/13
Drill 7-7/8" hole 3115

08/11/13
TD 7-7/8" hole. Log well. Decision made to P&A

08/12/13 - 08/13/13

Pump cement plug w/50 bbls FW ahead followed by 133 sx (31 bbls) Class C neat (14.8 ppg, 1.32 cuft/sx) followed by 17.5 bbls FW behind and displace DP w/15.5 bbls 10.1 ppg mud. Tag plug 2798. Pump 2nd plug with 10 bbls FW ahead followed by 60 sx (14 bbls) Class C neat (14.8 ppg, 1.32 cuft/sx) followed by 3.5 bbls FW behind and displace DP w/~~13 bbls~~ 10.1 ppg mud. Tag @ 1550', 50' short. Pump additional plug w/10 bbls FW ahead followed by 30 sx (7 bbls) Class C neat (14.8 ppg, 1.32 cuft/sx) followed by 3.5 bbls FW behind and displace DP with ~~13.6 bbls~~ 10.1 ppg mud. WOC per BLM COA. Tag @ 1370'. Pump plug w/10 bbls FW w/dye ahead followed by 199 sx (41 bbls) Class C neat (14.8 ppg, 1.32 cuft/sx) followed by 3 bbls FW behind. Flowed back 25 sx (6 bbls). Calculated TOC @ 87'. Will pump cmt to surface at a later date. Release Rig.

08/15/13

RU cmt truck. RIH w/1" tag cmt 103'. Pump FW spacer followed by 100 sx (17 bbls) Class C neat (14.8 ppg, 1.33 cuft/sx). Circulated 40 sx to surf. Weld on dry hole marker, fill cellar. Well is P&A



Downhole Profile - Vertical Wells

BOPCO, L.P. West Texas

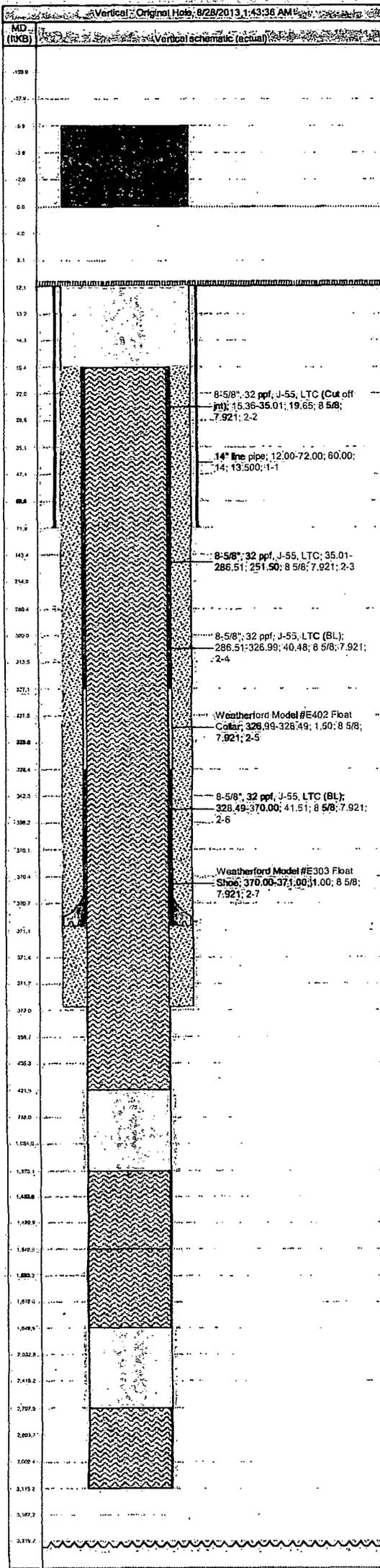
Well Name: NORTH INDIAN FLATS 25 FEDERAL # 1

Well ID: 30-015-37663

Field: Indian Flats, West (Delaware)

Sect: 25 Town: 21S Rng: 28E County: Eddy State: New Mexico

Surface Location: 2130' FSL & 1860' FEL, Sec 25, T21S-R28E



| Well Information | | | | | | |
|---------------------------------|------------------|---------------------|--|------------------------|-------------------|--------------|
| Orig KB Elev (ft) | Gr Elev (ft) | KB-Grd (ft) | Spud Date | On Production Date | PBTD (All) (ftKB) | |
| 3,229.58 | 3,217.58 | 12.00 | 8/7/2013 | | | |
| Wellbores | | | | | | |
| Wellbore Name: Original Hole | | | Kick Off Depth (ftKB): | | | |
| Size (in) | Act. Top (ftKB) | Act. Botm (ftKB) | | | | |
| 12 1/4 | 12.0 | 372.0 | | | | |
| 7-7/8 | 372.0 | 3,115.0 | | | | |
| Schematic Annotations | | | | | | |
| Type(s) | # Depth (ftKB) | Annotation | | | | |
| Casing Strings | | | | | | |
| Csg Des | Wellbore | OD (in) | WT (lb/ft) | Grade | Top Thread | Set @ (ftKB) |
| Conductor | Original Hole | 14 | | | | 72.00 |
| Surface | Original Hole | 8 5/8 | 32.00 | J-55 | LT&C | 371.00 |
| Perforations | | | | | | |
| Perf Date | Top (ftKB) | Botm (ftKB) | Zone | Current Status | | |
| Tubing Strings | | | | | | |
| Tubing Description | Run Date | String Length (ft) | Set Depth (ftKB) | | | |
| No. | Item Des | Pls | OD (in) | WT (lb/ft) | Grade | Top (ftKB) |
| Cement | | | | | | |
| Surface Casing Cement: 8/7/2013 | | | | | | |
| String: Surface, 371.00ftKB | | | Cement Evaluation Results: Circulated 134 sks (32 bbbls) to surface. | | | |
| Stage Number | Stage Top (ftKB) | Stage Bottom (ftKB) | Vol Cement Ret (bbl) | Top Measurement Method | | |
| 1 | 15.4 | 372.0 | 32.0 | Circulated | | |
| Cement Plug: 8/12/2013 | | | | | | |
| String: | | | Cement Evaluation Results: Circulated 25 sks (6 bbbls) to surface. | | | |
| Stage Number | Stage Top (ftKB) | Stage Bottom (ftKB) | Vol Cement Ret (bbl) | Top Measurement Method | | |
| 1 | 2,798.0 | 3,115.0 | | Tagged | | |
| Cement Plug: 8/12/2013 | | | | | | |
| String: | | | Cement Evaluation Results: Circulated 25 sks (6 bbbls) to surface. | | | |
| Stage Number | Stage Top (ftKB) | Stage Bottom (ftKB) | Vol Cement Ret (bbl) | Top Measurement Method | | |
| 1 | 1,550.0 | 1,650.0 | | Tagged | | |
| Cement Plug: 8/13/2013 | | | | | | |
| String: | | | Cement Evaluation Results: Circulated 25 sks (6 bbbls) to surface. | | | |
| Stage Number | Stage Top (ftKB) | Stage Bottom (ftKB) | Vol Cement Ret (bbl) | Top Measurement Method | | |
| 1 | 1,370.0 | 1,550.0 | | Tagged | | |
| Cement Plug: 8/13/2013 | | | | | | |
| String: | | | Cement Evaluation Results: Circulated 25 sks (6 bbbls) to surface. | | | |
| Stage Number | Stage Top (ftKB) | Stage Bottom (ftKB) | Vol Cement Ret (bbl) | Top Measurement Method | | |
| 1 | 15.4 | 422.0 | | Circulated | | |