Submit 1 Copy To Appropriate District	State of New Me	xico	Form C-103
Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-39427
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	220 S. St. Francis Dr., Santa Fe, NM		VB-996 & VB-1008
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Cooksey 36 PA State Com
PROPOSALS.)			8. Well Number 1H
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		9. OGRID Number 14744	
Mewbourne Oil Company			7. OGRID Nullider 14744
3. Address of Operator			10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241		Delaware River; Bone Spring 16800	
4. Well Location	220 fast from the South	line and 500	fact from the East line
Unit Letter P : 330 feet from the South line and 500 feet from the East line Section 36 Township 25S Range 27E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3085' GL			
	and the Device Indiana N		
12. Check Ap	opropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF INT	·		SEQUENT REPORT, OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			— — —
		CASING/CEMEN	
CLOSED-LOOP SYSTEM	·	OTHER:	-
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
08/28/13 MI & spud 17 1/2" hole. TD @ 575'. Ran 575' of 13 3/8" 48# H40 ST&C csg. Cmt w/180 sks Thixad Class H			
w/additives. Mixed @ 14.6#/g w/1.5 yd. Tail w/650 sks Class C w/2% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Plug down @			
10:30 P.M. 08/29/13. Circ 60 sks of cmt to the pit. At 11:00 A.M. 08/30/13, tested csg & BOPE to 1250# for 30 minutes, held OK. Drilled out with 12 ¹ / ₄ " bit.			
00/01/12 TD 12 1/" hale @ 2	2255' Rap 2255' of 0 5/ " 26# 155	IT&C and Contin	//450 sks BJ Lite Class C (35:65:6)
			\overline{a} 14.8#/g w/1.33 yd. Plug down @ 11:30 P.N
			csg to 1500# for 30 minutes, held OK. Set
wellnead stips w/40k#. Teste	ed csg spool pack-off to 1500#. D	rilled out with 8 ³ / ₄	bit.
			RECEIVED
Spud Date: 08/28/13	Rig Release	Date	
Spue Dute. 00/20/15	Ng Keleas	. Date.	SEP 11 2013
			NMOCD ARTESIA
I hereby certify that the information at	pove is true and complete to the be	est of my knowledg	e and belief.
SIGNATURE Actie	Fathan TITLE_Regu	latory Analyst	DATE09/09/13
Type or print name Jackie Lathan)		rne.com PHONE: 575-393-5905
For State Use Only ROOM			
APPROVED BY:	OL TITLE ()157	- Aciden	1.50 DATE 9/12/2013
Conditions of Approval (if any):			