1	.1		
Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO. /3995
District II	OIL CONSERVATION DIVISION		30-015-40213
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			N/A
SUNDRY NOTI	CES AND REPORTS ON W		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC			Burkett 16 State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗍 Other	RECEIVED	
2. Name of Operator			9. OGRID Number
	DG Operating LLC	SEP 1 0 2013	229137
1 . ·	oncho Center ois Ave., Midland, TX 797	NMOCD ARTES	10. Pool name or Wildcat Fren;Glorieta-Yeso 26770
4. Well Location			
Unit Letter <u>B</u> :	990 feet from the Nort	<u>h</u> line and <u>1650</u>	feet from the East line
Section 16	Township 175		NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3849 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 🗌 ALTERING CASING 🗌
PULL OR ALTER CASING		CASING/CEMEN	ТЈОВ Ц .
OTHER:			Dual Completion 🛛 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
$00/14/12$ Test lines to 7000 to 10^{-1} Asidira and 2000 rate 150/			
02/14/13 Test lines to 7000#, ok. Acidize w/ 3000 gals 15%. 02/18/13 Acidize and Frac Upper Lateral, 6129 – 8668. Acidize w/24,195 15% NEFE. Frac			
w/209,270 gals WF, 970,321 gals gel, 26,728# 100 Mesh, 1,265,334# 20/40 Brown snd, 249,461#			
20/40 CRC. Please see attachment for Strata ports and packer details.			
02/20/13 Drill out sleeves and packers. Circ hole clean.			
03/18/13 RIH, latch on to RBP @ 5250, release.			
03/28/13 Test lines to 7000#, ok. Acidized w/3000 gals 15%. 04/04/13 Acidize and Frac Lower Lateral, 6386 – 9070. Acidize w/24,861 gals 15% NEFE. Frac			
w/266,859 gals WF, 1,114,541 gals gel, 31,212# 100 Mesh, 1,498,491# 20/40 Brown snd, 280,570#			
20/40 CRC. Please see attachment for Strata ports and packer details.			
04/12/13 Drill out sleeves and packers. Circ hole clean. 04/21/13 RIH w/153 jts J55, 6.5# 2 7/8" tbg, EOT @ 5249. RIH w/ ESP pump. Hang on.			
04/21/13 RIH w/155 Jts	55, 6.5 # 27/8 tog, f	201 @ 5249. RIH V	v/ ESP pump. Hang on.
Saud Data:	Dia Dalaa	an Data:	
Spud Date: 12/27/12	2 Rig Relea		2/1/13
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE			
Type or print name Kanicia Castillo, E-mail address: kcastillo@concho.com Telephone No. 432-685-4332			
APPROVED BY THE ST PSUDEWIST DATE 9/12/00/3			
Conditions of Approval (if any):			