OPE	State of New Mex	tico	Form C-103		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natura	al Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240		<b>I</b>	ELL API NO.		
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		0-015-40501 Indicate Type of Lease		
District III – (505) 334-6178	1220 South St. Francis Dr.		STATE STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOT	CES AND REPORTS ON WELLS	7	Lease Name or Unit Agreement Name		
	SALS TO DRILL OR TO DEEPEN OR PLUC		Lease Name of Ome Agreement Name		
	CATION FOR PERMIT" (FORM C-101) FOR	R SUCH T	URQUOISE PWU 27		
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other		Well Number 3H		
2. Name of Operator	<u> </u>	9.	OGRID Number		
DEVON ENERGY PRODUCTION	N COMPANY, L.P.	6	137		
3. Address of Operator			). Pool name or Wildcat		
333 WEST SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010		3102-5010 P.	ARKWAY; BONE SPRING		
4. Well Location					
Unit Letter L: 2250 feet from the SOUTH line and 330 feet from the WEST line					
Section 27		Range 29E	NMPM County EDDY		
2000年,1966年,1967年	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)			
	3312'				
12. Check A	Appropriate Box to Indicate Na	ture of Notice, Re	port or Other Data		
NOTICE OF INTENTION TO:					
PERFORM REMEDIAL WORK	NOTICE OF INTENTION TO:  EMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JO			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:		OTHER: DRILLING			
			ve pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
proposed completion of recompletion.					
8/8/13- MIRU Spud well @ 1000 hrs.					
6/6/13 Wilko Spac well to 1000 ins.					
	THO POOH MIT & RIH w/8 joints 13-3/8" 4	18# H-40 STC csa & set @	316' R11 cementers test lines @ 2 980nsi lead		
8/8/13 – 8/10/13 <b>- TD 17-1/2"</b> hole @ <b>316'</b> ,			316'. RU cementers, test lines @ 2,980psi, lead 3-5/8" BOP, pressure test BOP, upper & lower rams,		
8/8/13 – 8/10/13 - <b>TD 17-1/2"</b> hole @ <b>316'</b> , w/ <b>450sx</b> Cl C cmt, Yld 1.35 cf/sx; Displ w/4		OC, RD cementers. NU 1			
8/8/13 – 8/10/13 - <b>TD 17-1/2"</b> hole @ <b>316'</b> , w/ <b>450sx</b> Cl C cmt, Yld 1.35 cf/sx; Displ w/4 CK manifold to 250 psi L, 3,000 psi H; MU	3 bbls FW, circulated 71 sx cmt to surface. W 12 ¼" BHA & PT 13-3/8" csg @ 1,210psi; Ok	OC, RD cementers. NU I.			
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