

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40843
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST SHUGART 2 19 30
8. Well Number 4H
9. OGRID Number 4323
10. Pool name or Wildcat BENSON BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC
3. Address of Operator 15 SMITH RD MIDLAND, TX 79705
4. Well Location Unit Letter <u>D</u> : <u>400</u> feet from the <u>NORTH</u> line and <u>150</u> feet from the <u>WEST</u> line Section <u>2</u> Township <u>19S</u> Range <u>30E</u> NMPM County <u>EDDY</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

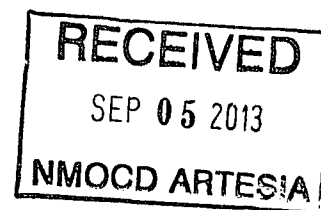
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: COMPLETION OF NEW WELL <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Completion Procedures:

08/01/2013 ND Frac Tree Equipment in individual pieces
NU BOP & Test to 2000 PSI & held Okay
MIRU & RU Pulling unit, Reverse Unit and lay down machine
Off Load 2 7/8' Tubing string to pipe racks
08/02/2103 MIRU Hydrostatic Peak Completions, Cavins and unload and place equipment
Pick up BHA assy and start in hole testing 2 7/8' L-80 EUE and tubing to 6000 psi below slips



Spud Date:

04/24/2013

Rig Release Date:

08/06/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 09/04/2013

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: SP Dade TITLE Dist PE Supervisor DATE 9/12/2013

Conditions of Approval (if any):

08/02/13 Set Peak 5 ½ x 2 7/8' BHA Assy consisting of a Bull Plug. 10 joints 2 7/8' L-80 Tubing, 1-Cavins Desander with cup Element, Peak Tac with 2.25' ID profile Nipple & set @ 7930 ft with 10k tension & 10K slack off and released with On/Off tool. Circulate wellbore with 10# Brine @ 3.5 BPM @ 350 PSI with 200 bbls. BOP Pipe Rams closed and locked. NU TIW valve with Night cap and closed.

08/05/13 No pressure on well. RD reverse Unit Lines. TOH w/2 7/8' Tubing & On/Off tool. RU & install Baker Sub Pump Unit. TIH with Sub Pump Unit banding electrical cable to 2 7/8' Tubing. Cut cable & TIH w/Blank Joint & SI BOP Pipe Rams & Lock. NU TW Valve w/night cap and SI well.

08/06/13 TOH with 1 jt 2 7/8' Tubing & install 1 – 8 ft Pump Jt RD Pulling Unit floor. ND BOP w/NU Service & NU wellhead Tree and test to 500 psi. Standby waiting on electrical connections to test Sub Pump Unit. RU Flow lines to tubing. Flow Test Sub Pump to flowback Pit. JSA covering RD of Pulling Unit. RD Pulling Unit. Turn well over to Production.