

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC068368

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NORTH INDIAN FLATS 13 FED 001

2. Name of Operator
BOPCO LP
Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

9. API Well No.
30-015-41467

3a. Address
P O BOX 2760
MIDLAND, TX 79702
3b. Phone No. (include area code)
Ph: 432-221-7379
Fx: 432-684-0329

10. Field and Pool, or Exploratory
INDIAN FLATS; DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T21S R28E NWSE 2265FSL 1165FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report drilling operations and plugging of the referenced well. *Accepted as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.*

08/14/2013
Spud well. Drill 12-1/4" hole to 295'. TD hole, drop survey and POOH.

08/15/2013
Run 8-5/8" 32 ppf J55 LTC casing and Weatherford float collar., set at 294'. Cement w/240 sx (57 bbls) Class C + additives (14.80 ppg, 1.34 cuft/sx yield) followed by 15 bbls FW displacement. Bump plug, circulated 147 sx (35 bbls) to surface.

Weld on Cameron 3000 psi SOW x 11" 3000 psi top flange wellhead. Install BOP. Test BOP stack,

Accepted for record
OR Date NMOCD 9/12/2013
RECLAMATION
DUE 2-17-14

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #218526 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 08/29/2013 ()

RECEIVED
SEP 11 2013
NMOCD ARTESIA

Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 08/29/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for Record
Approved By: *James R. Lewis* Title: *SEPS* Date: *9-3-13*
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office: *CFD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #218526 that would not fit on the form

32. Additional remarks, continued

choke manifold, chokes, kill lines, Kelly cocks and Kelly safety valves to 250 psi low and 2000 psi high.

08/16/2013 - 08/17/2013

Test annular to 2000 psi high and 250 psi low. Test casing to 1500 psi. All test good. Begin drilling 7-7/8" hole.

08/18/2013

TD 7-7/8" hole. Drop survey, LD BHA

08/19/2013

Log well. Circulate and condition hole. Pump cmt plug w/20 bbls of FW ahead followed by 220 sx (52 bbls) Class C neat cmt (14.8 ppg, 1.32 cuft/sx) followed by 7 bbls FW behind and displace DP w/25.1 bbls 10.1 ppg mud. Had full returns during job. POOH. WOC per BLM COA.

08/20/13

Tag plug @ 2750'. Pump 2nd plug with 18 bbls FW ahead followed by 100 sx (23.6 bbls) Class C neat (14.8 ppg, 1.32 cuft/sx) followed by 7 bbls FW behind and displace DP w/11.4 bbls 10.1 ppg mud. Tag @ 1569'.

Pump 3rd plug w/18 bbls FW w/dye ahead followed by 199 sx (52 bbls) Class C neat cmt (14.8 ppg, 1.32 cuft/sx) followed by 3 bbls FW water. Had full returns during job. Flowed back 25 sx (6 bbls). ND BOP while WOC. RIH w 1" pipe and tag cmt @ 45'. Pumped 110 sx (25 bbls) class C Neat (14.8 ppg, 1.33 cuft/sx) cmt. Circulate 84 sx to surface.

08/21/2013

Release rig. Well is P&A



Downhole Profile - Vertical Wells

BOPCO, L.P. West Texas

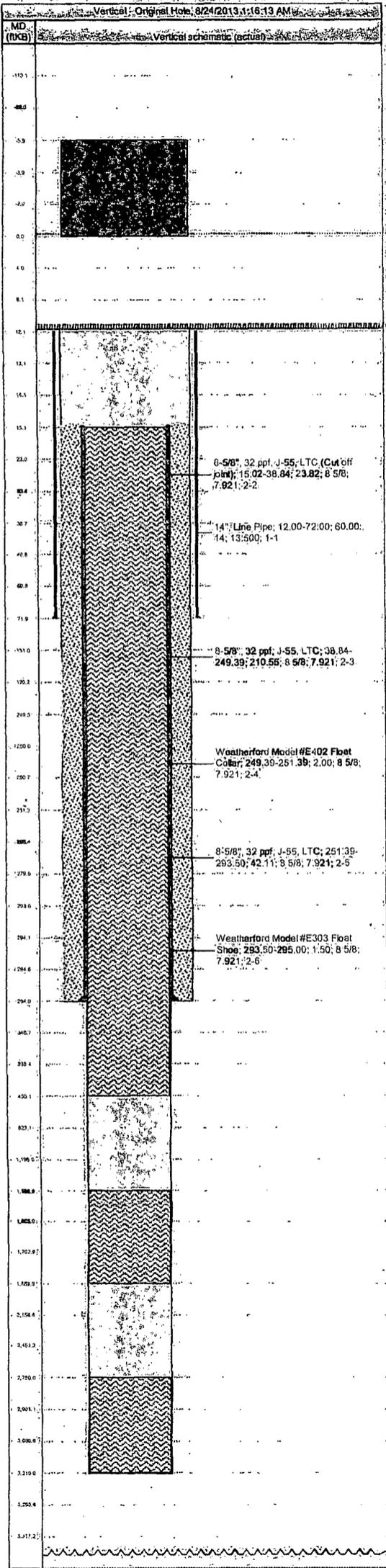
Well Name: NORTH INDIAN FLATS 13 FEDERAL # 1

Well ID: 30-015-41467

Field: Indian Flats - Delaware

Sec: 13, Town: 21S, Rng: 28E, County: Eddy, State: New Mexico

Surface Location: 2,265' FSL & 1,165' FWL, Sec 13, T21S-R28E



Well Information						
Orig. KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	Spud Date	On Production Date	PBTD (All) (ftKB)	
3,345.87	3,333.87	12.00	8/14/2013			
Wellbores						
Wellbore Name: Original Hole			Kick Off Depth (ftKB):			
Size (in)	Act Top (ftKB)	Act Btm (ftKB)				
12 1/4	12.0	295.0				
7 7/8	295.0	3,210.0				
Schematic Annotations						
Type	Depth (ftKB)	Annotation				
Casing Strings						
Csg. Des	Wellbore	OD (in)	WT (lb/ft)	Grade	Top Thread	Set @ (ftKB)
Conductor	Original Hole	14				72.00
Surface	Original Hole	8 5/8	32.00	J-55		295.00
Perforations						
Perf Date	Top (ftKB)	Btm (ftKB)	Zone	Current Status		
Tubing Strings						
Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)			
No.	Item Des	Wt (lb/ft)	OD (in)	WT (lb/ft)	Grade	Top (ftKB)
Cement						
Surface Casing Cement: 8/15/2013						
String: Surface, 295.00ftKB						
Cement Evaluation Results: Circulated 147 sks (35 bbls) to surface.						
Stage Number	Stage Top (ftKB)	Stage Bottom (ftKB)	Vol Cement Ret (bbl)	Top Measurement Method		
1	15.0	295.0	35.0	Circulated		
Fluid	Amount (sacks)	Class	Dens (lb/gal)	Yield (ft/sack)		
Lead	240	C	14.80	1.34		
Cement Plug: 8/20/2013						
String:						
Cement Evaluation Results:						
Stage Number	Stage Top (ftKB)	Stage Bottom (ftKB)	Vol Cement Ret (bbl)	Top Measurement Method		
1	2,750.0	3,210.0		Tagged		
Cement Plug: 8/20/2013						
String:						
Cement Evaluation Results:						
Stage Number	Stage Top (ftKB)	Stage Bottom (ftKB)	Vol Cement Ret (bbl)	Top Measurement Method		
1	1,589.0	1,860.0		Tagged		
Cement Plug: 8/20/2013						
String:						
Cement Evaluation Results:						
Stage Number	Stage Top (ftKB)	Stage Bottom (ftKB)	Vol Cement Ret (bbl)	Top Measurement Method		
1	15.1	450.0		Circulated		