

Submit 3 Copies to
Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

30-005-42587

Operator	Plains Radio Broadcasting					Lease	Camel	Well No.	4
Location of Well	Unit	Sec.	Twp	Rge	County	Chaves			
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size			
Upper Compl	Penn		GAS	Flow	Csg				
Lower Compl	Abo		GAS	Flow	Tbg				

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:45 am / 9-27-05

Well opened at (hour, date): 11:15 am / 9-28-05

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	182	500
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	222	500
Minimum pressure during test.....	182	160
Pressure at conclusion of test.....	222	500
Pressure change during test (Maximum minus Minimum).....	40	340
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 12:45 / 9-28-05	Total Time On Production	24 Hrs.
Oil Production During Test: _____ bbls; Grav. _____	Gas Production During Test	MCF; GOR _____
Remarks: NO Indication of Packer Leak		

FLOW TEST NO. 2

Well opened at (hour, date): 12:45 am / 9-29-05

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	222	540
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	222	540
Minimum pressure during test.....	200	560
Pressure at conclusion of test.....	200	560
Pressure change during test (Maximum minus Minimum).....	22	20
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 12:50 pm / 9-30-05	Total time on Production	24 HRS.
Oil production During Test: _____ bbls; Grav. _____	Gas Production During Test	MCF; GOR _____
Remarks: NO Indication of Packer Leak.		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Kelly Services Inc.

Operator

Julian F. Guayardo

Signature

Julian F. Guayardo Tester

Printed Name

Title

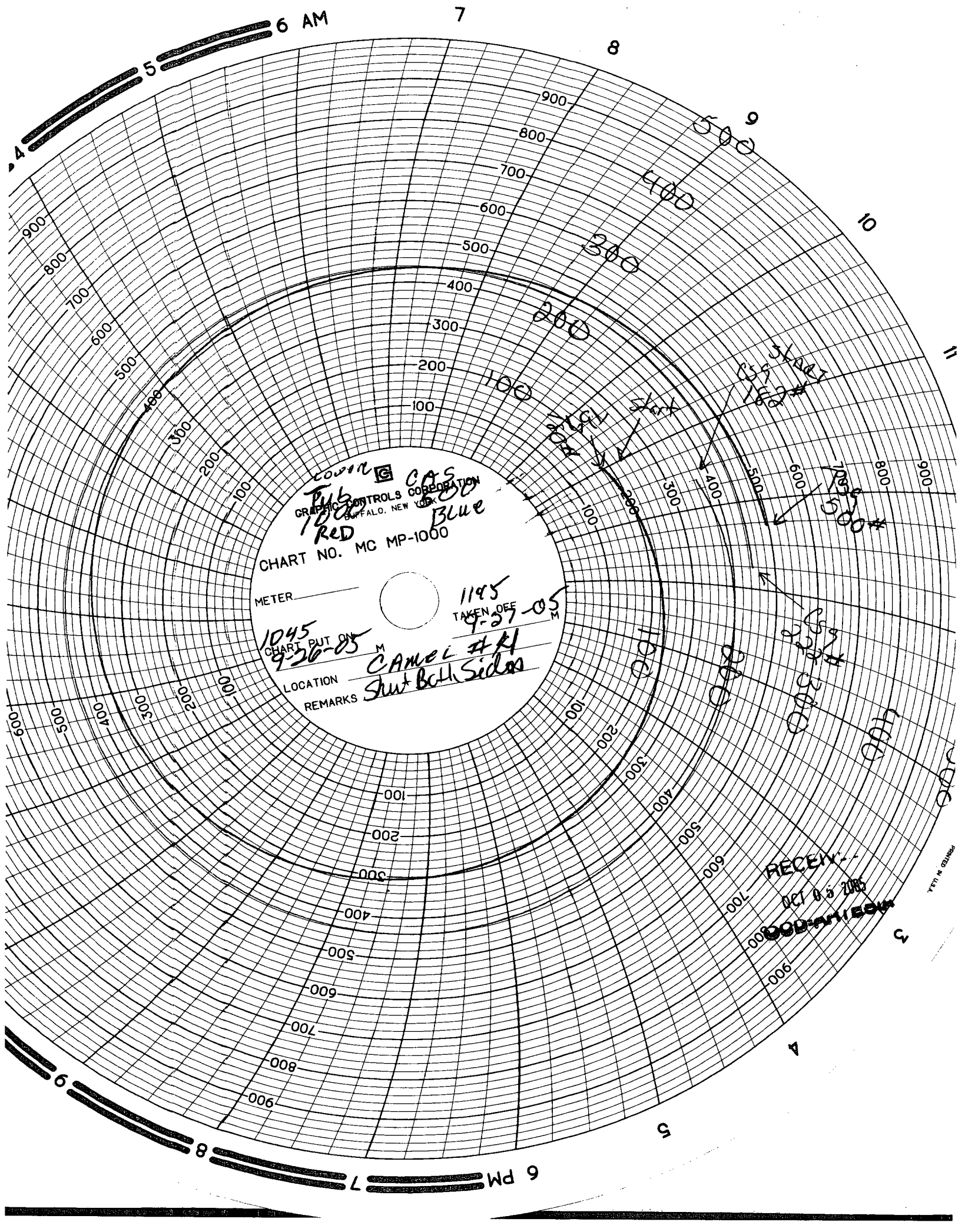
OIL CONSERVATION DIVISION

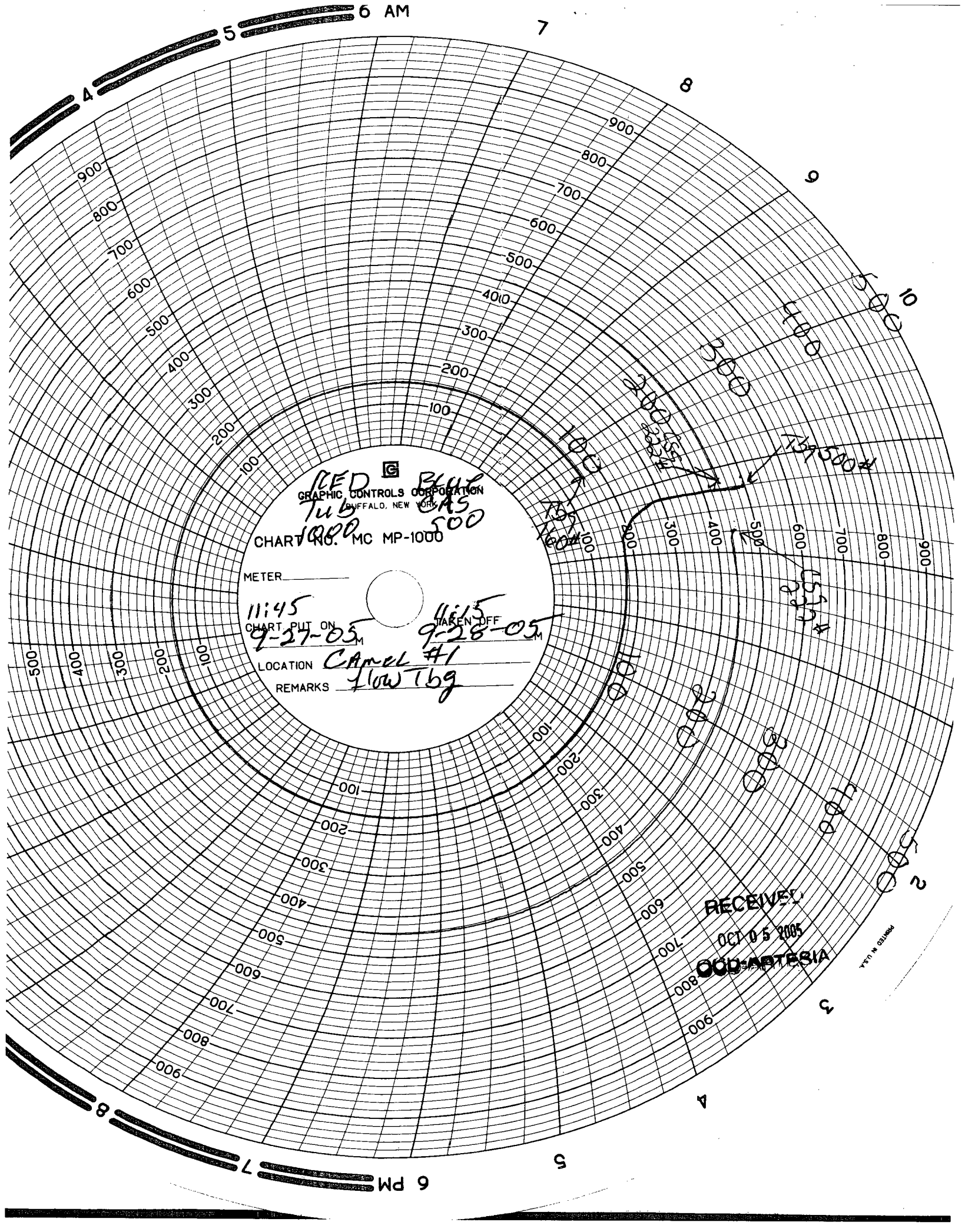
Date Approved OCT 5 2005

By

Field Supervisor

Title





RED GRAPHIC CONTROLS CORPORATION
TUB BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER _____

11:45
CHART PUT ON
9-27-05

11:15
TAKEN OFF
9-28-05

LOCATION Camel #1

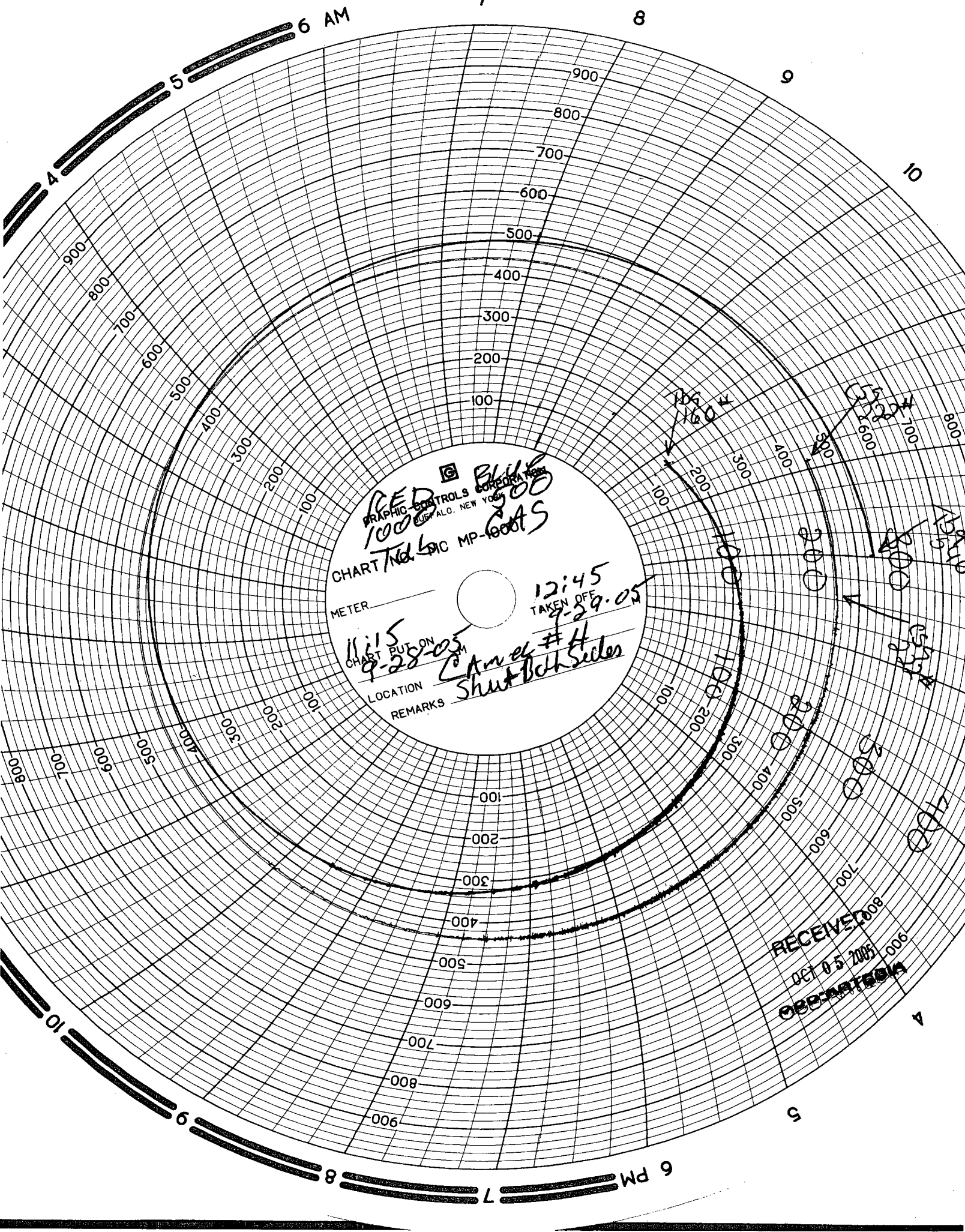
REMARKS Flow Tbg

RECEIVED

OCT 05 2005

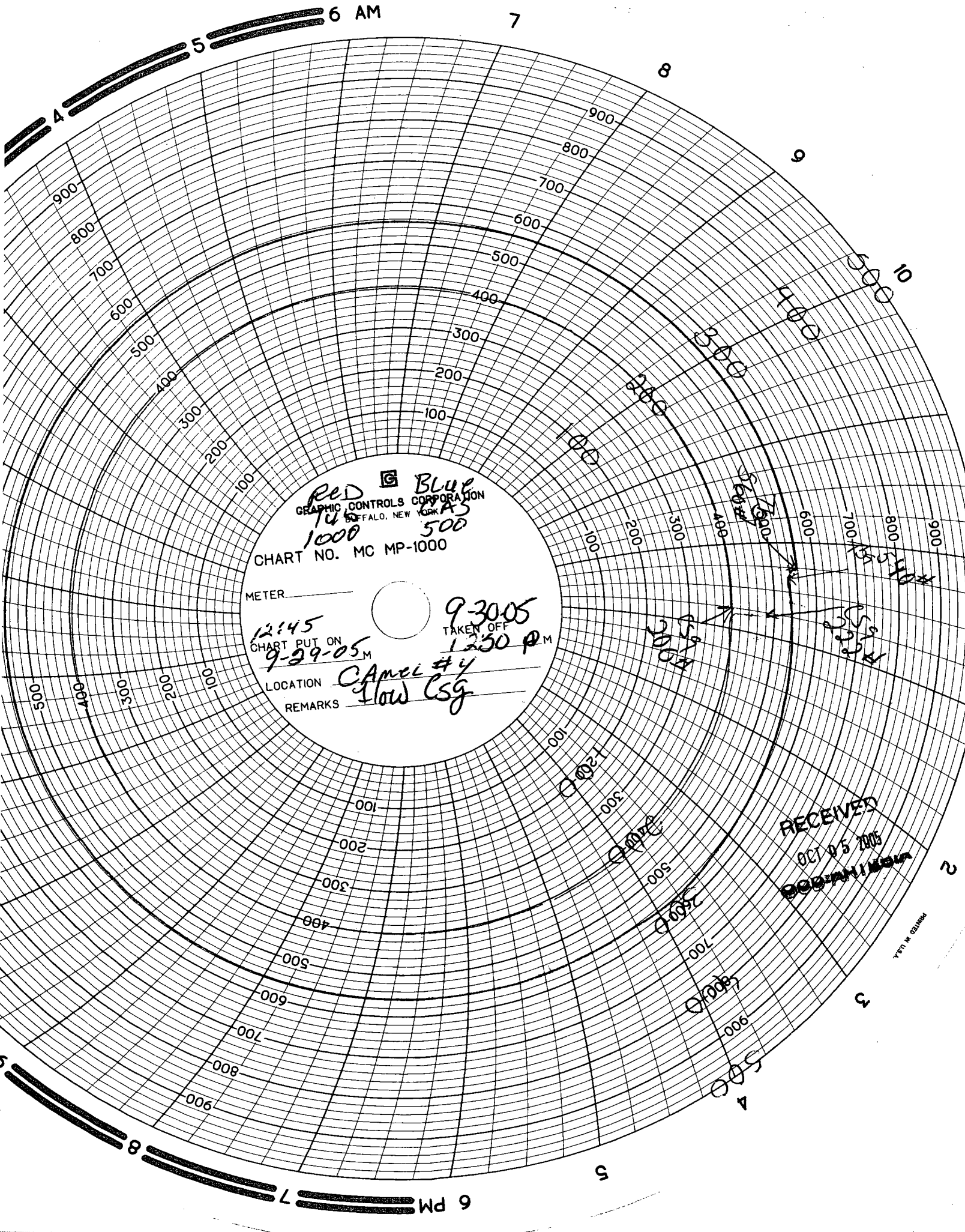
ODD ARTESIA

MADE IN U.S.A.



RED BLUES
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
1000 2000
TND 500 MP-1000 S
CHART TND 500 MP-1000 S
METER
11:15
CHART PUT ON
9-28-05
LOCATION
REMARKS
12:45
TAKEN OFF
9-29-05
Camera #4
Shut both sides

RECEIVED
OCT 05 2005
OPERATION



Red Blue
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER

12:45
CHART PUT ON
9-29-05_M

9-3005
TAKEN OFF
1-300 P_M

LOCATION

CAMEL #4
Flow Csg

REMARKS

RECEIVED
OCT 15 2005
1000-1100

PRINTED IN U.S.A.