

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-005-63634

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VA -2846

7. Lease Name or Unit Agreement Name

Bruins State

8. Well Number

1

9. OGRID Number

013837

10. Pool name or Wildcat

Wildcat Granite

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

RECEIVED

SEP 13 2004

ORR-ARTESIA

2. Name of Operator

Mack Energy Corporation

3. Address of Operator

P.O. Box 960, Artesia, NM 88211-0960

4. Well Location

Unit Letter F: 1980 feet from the North line and 1980 feet from the West line

Section 16 Township 15S Range 22E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4038' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL      Sect      Twp      Rng      Pit type      Depth to Groundwater      Distance from nearest fresh water well     

Distance from nearest surface water      Below-grade Tank Location UL      Sect      Twp      Rng     ;

     feet from the      line and      feet from the      line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9-01-04 Set 4-1/2" CIBP @ 5390' cap w/ 35' cmt. w/ bailer. Circ. hole w/ mud. Cut 4-1/2" csg. @ 3600'. 9-02-04 Spot 30 sx cmt. @ 3650', tag plug @ 3533'. Spot 30 sx cmt. @ 3468'. Spot 30 sx cmt. @ 3154'. Spot 35 sx cmt. @ 1079'. 9-03-04 Tag plug @ 952'. Spot 25 sx cmt. from 60' to surface. RDMO. Install dry hole marker & clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rg Massey TITLE Agent DATE 9-07-04

Type or print name Roger Massey E-mail address:      Telephone No. 432-530-0907

(This space for State use)

APPROVED BY [Signature] TITLE Field Supervisor OCT 11 2005  
Conditions of approval, if any:



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor

*P/A - OK TO RELEASE*

*CR*

*10-11-05*

**Joanna Prukop**  
Cabinet Secretary  
Acting Director  
Oil Conservation Division

14 September 2004

Mack Energy Corp.  
P. O. Box 960  
Artesia, New Mexico 88221-0960

Form C-103 Report of Plugging for your Bruins State # 1 F-16-15-22 API 30-005-63634  
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to  
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to  
indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in  
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,  
well number and location including quarter/quarter section or unit letter, section, township, range and API  
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been  
cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been  
leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for  
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and  
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and  
approval.

\_\_\_\_\_  
Name

*[Signature]*  
\_\_\_\_\_  
Field Rep. II

\_\_\_\_\_  
Title