

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
1001 W. Grand Avenue  
Albuquerque, NM 88210FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM 07306							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____		6. If Indian, Allottee or Tribe Name N/A							
2. Name of Operator Cabal Energy Corporation		7. Unit or CA Agreement Name and No. N/A							
3. Address 415 West Wall Street Midland, Texas 79701		8. Lease Name and Well No. Aztec 35 Federal Com #3							
3a. Phone No. (include area code) 432-682-0440		9. AFI Well No. 30-005-63727							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1250' FNL & 900' FWL At top prod. interval reported below Same as Above At total depth Same as Above		10. Field and Pool, or Exploratory Pecos Slope							
11. Date Spudded 01/18/2005		12. County or Parish Chaves							
15. Date T.D. Reached 01/27/2005		13. State NM							
16. Date Completed 06/08/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3735'							
18. Total Depth: MD 4600' TVD		19. Plug Back T.D.: MD 4550' TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Density Neutron, Gamma Ray, Laterlog							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (HBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	902'		460 sks Prem		Surface	None
7-7/8"	5-1/2"	15.5#	Surface	4593'		770 sks C/Poz		Surface	None
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	4345'	4248'							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Abo	4206'	4326'	4324' - 4326'	.31	10	Open			
B)			4206' - 4207'	.31	6	Open			
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
4206' - 4326'	1000 gal HCL Acid Job								
4206' - 4326'	1000 gal HCL Acid Job								
4206' - 4326'	Sand Frac								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/08/2005	06/08/2005	24 hrs	→	0	823	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 470	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
26/64	SI 470	470	→	0	823	0	N/A	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD  
SEP 20 2005  
ARMANDO A. LOPEZ  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Upper Zu Sand	4203'	4209'	Gas Sand	Glorietta	1800'
Zu Massive	4315'	4337'	Gas Sand	Abo Clastic	4063'
Lower Abo				Upper Zu Sand	4193'
Sands #2	4424'	4434'	Gas Sand	Zu Massive	4315'
				Base Zu Massive	4337'
				Lower Abo Sands #2	4422'

## 32. Additional remarks (include plugging procedure):

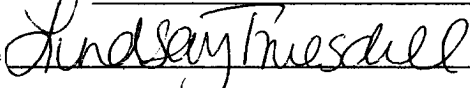
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

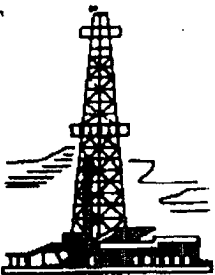
## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Lindsay TruesdellTitle Consultant

Signature

Date 07/18/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## INCLINATION REPORT

### Permian Drilling Corporation

P.O. Box 726

(505) 393-3085

Fax (505) 397-4993

Hobbs, New Mexico 88241

DATE:

07/01/2005

WELL NAME AND NUMBER: AZTEC 35 FED #3

LOCATION: SEC. 35, T10S, R25E CHAVES CO. NM

OPERATOR: CABAL ENERGY CORP.

DRILLING CONTRACTOR: PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.50	223				
0.50	655				
0.75	1174				
1.00	1673				
0.75	2022				
0.75	2522				
0.75	3028				
0.75	3499				
1.00	3969				
1.75	4359				

Drilling Contractor:  
Permian Drilling Corporation

By Sherry Coskrey  
Sherry Coskrey  
Regulatory Clerk

Subscribed and sworn to before me on this 8<sup>th</sup> day of July, 2005.

My Commission Expires: August 25, 2007  
Cindy J. Jodice