Subarik 3 Copies	State of New M	(පා්රා	Form C-IO
to Appropriate Dignic Office	Energy, Minerals and Natural P	Resources Department	Revised 1-1-ty
DISTRICT! P.O. Box 1940, Hobbe, POM \$4240	OIL CONSERVATION P.O. Box 20		WELL ANNO 30-015-01599
DISTRICTI	Santa Fe, New Mexico		
P.O. Drewer DO, Artocia, NM 81210		·	S. Indicate Type of Louis STATE STATE
DISTRICT III 1000 Rio Briton Rd., Asioc, NW 17410	)		6 State OI & Got Love No. B-1111
	TICES AND REPORTS ON WE		
OXFFERENT RES	ROPOSALS TO DRILL OR TO DEEPEN ERVOIR. USE "APPLICATION FOR PE C-101) FOR SUCH PROPOSALS.)		7. Lead Name or Unit Agrooment Name
1. Type of Well:		RECEIVED	Red Lake Sand Unit
of X ar [X]	onex		
2. Nume of Operator		MAR 3 1 2004	L Well Na 6
Mack Energy Corpo	ration	OCD-ARTESI	<u> </u>
). Address of Operator			9. Pool same or Wildcat
	esia, NM 88211-0960		Red Lake; Queen-Grayburg-SA
Well Leaving Unit Leaver E : 1	650 For From The North	Linc and330	Food From The West Line
Section 28	- 17C -	200	NATE Eddy County
Section <sup>28</sup>	Township 17S R		
		3631' GR	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
il Chock	Appropriate Box to Indicate	Nature of Notice, Re	mort, or Other Data
	MENTION TO:		SEQUENT REPORT OF:
NOTICE OF IN	TERTION TO.	1 300	
ERFORM REMEDIAL WORK	PLUG AND ABANDON .	REMEDIAL WORK	L ALTERING CASING L
EMPORMRILY ABANDON [	CHMIGE PLANS []	COMMENCE DEITTING	OPPS. U PLUG AND ABANDONMENT [X]
PULL OR ALTER CASING		CASING TEST AND CE	LI BOL THEM
OTHER:	Π	OTHER:	
12. Describe Proposed or Completed Ope work) SEE RULE 1101.	exiscol (Clearly state all pertinent details, a	nd give partinant dates, includ	ling extimated date of starting any proposed
3-09-04 Spot 25	sx cmt. @ 1734', tag @ 1	15821.	
3-09-04 Circ. ho		<del></del>	
3-09-04 Perf. 4 1	noles @ 480', set pkr. (	9 188', sqz. 35	sx cmt. displaced cmt. to 350'.
3-09-04 Perf. 4 1	noles @ 165', set pkr. (	9 30', sqz. 35 s	ex cmt.
3-10-04 Tag plug			
3-10-04 Perf. 4 1	noles @ 60', pump 25 sx	cmt. down 7" to	surface out of 8-5/8" & on out
side of 8 3-11-04 Tag plug	8-5/8", leave 7" full of	t cmt.	
	e 3 stall dry hole marker &	alaan laaattan	
2 TI-04 KDRO. III	carr ary note marker &	crean location.	·
	•		
I herely excity that the information elegan in	true and complete to the best of my browleige on	(1-6-4	
			•
SIGNATURE &		Agent	3-23-04

(This open for State Use)

OCT 11 2005

Field Supervisor



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## **BILL RICHARDSON**

Governor
Joanna Prukop
Cabinet Secretary

0× 10 Relase

Lori Wrotenbery Director Oil Conservation Divisio

5 April 2004

Mack Energy Corp.
P. O. Box 960
Artesia, New Mexico 88221-0960

Form C-103 Report of Plugging for your Red Lake Sand Unit #6 E-28-17-28 API 30-015-01599 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

indicate that the work has been accomplished and the location is ready for final inspection.
1. All pits have been filled and leveled.
2. Rat hole and cellar have been filled and leveled.
3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
5. The dead men and tie downs have been cut and removed.
6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
7. All environmental concerns have been addressed as per OCD guidelines.
The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.
When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.
I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.
Name  Van Barton Field Rep. II
Title