Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION	30-015-21582
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Pio Prazos Pd. Aztes, NM 97410	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Brainard Gas Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 2 RECEIVED
2. Name of Operator	0 000 NO
Devon Energy Production Company, LP	6137
3. Address of Operator	10. Pool name or Wildcat OCD-ARTES
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198	Yeso
4. Well Location	
Unit Letter B : 1180 feet from the North line and	1505 feet from the East line
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3307' GR	
Pit or Below-grade Tank Application or Closure	
	and from peacest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	「JOB ∐
OTHER: OTHER: R	ecomplete to Yeso
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
9/12/95 POOH with packer and tubing.	
9/13/05 RIH w/ CIBP and set at 8602'. Put 35' of cement on top of CIBP. Test csg to 3000 psi. RIH w/ guns and perforated Yeso from	
2503-2769'. RDMO.	
9/14/05 RIH with packer and set at 2390'. Acidize Yeso with 3,000 gals 15% NEFE acid.	
9/20/05 Release packer and POOH.	
9/22/05 Frac with 524 bbls of slick fresh water, 2010 bbls of Aqua Frac 1000, 30 bbls of slick water flush, 90,560 # of brn 20/40 sn and	
26,140 # of Super DC 20/40 sn. 9/29/05 RIH w/ pump and rods.	
9/20/05 RDMO	
7/20/03 RDMO	
I hereby certify that the information above is true and complete to the best of my knowledge	and helief I further certify that any nit or helow-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE TITLE Sr. Staff Engineering	g Technician DATE10/10/05
Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com	Telephone No. (405) 552-8198
FOR RECORDS ONLY	OCT 1 1 2005
APPROVED BY:	DATE
Conditions of Approval (if any):	DATE
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