

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Dr., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.	30-015-21582
5. Indicate Type of Lease	<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
State Oil & gas Lease No.	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	7. Lease Name and Unit Agreement Name  Brainard Gas Com
1b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other	8. Well No. 2
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	9. Pool name or Wildcat YESO
3. Address of Operator 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198	

4. Well Location Unit Letter <u>B</u> <u>1180</u> feet from the <u>NORTH</u> line and <u>1505</u> feet from the <u>EAST</u> line Section <u>11</u> <u>18S</u> Township <u>26E</u> Range <u>NMPM</u> <u>Eddy</u> County					
0. Date Spudded 7/19/1975	11. Date T.D. Reached 8/14/1975	12. Date Completed 9/19/2005	13. Elevations (DR, RKB, RT, GL)* 3307' GL	14. Elev. Casinghead	
5. Total Depth: MD 9,000	16. Plug Back T.D.: 8602'	17. If Multiple Compl. How Many Zones	18. Intervals Drilled BY	Rotary Tools XXX	Cable Tools
9. Producing Intervals(s), of this completion - Top, Bottom, Name 2503-2769' YESO				20. Was Directional Survey Made NO	
11. Type Electric and Other Logs Run PREVIOUSLY SENT TO DISTRICT				22. Was Well Cored NO	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	1200	17 1/2"	1150 sx circ	
8 5/8"	24#	2000	12 1/4"	800 sx circ	
4 1/2"	10.5 & 11.60#	8997	7 7/8"	1805 sx 2-stages	

24. Liner Record			25. Tubing Record		
Size	Top	Bottom	Sacks Cement	Screen	Packer Set
				2 3/8"	2852'
6. Perforation record (interval, size, and number) 2503-2769'			27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval 2503-2769' Amount and Kind Material Used Acidize w/ 3,000 gals 15% NEFE acid. Frac with 90,560 # brn sn 20/40 and 26,140 # Super DC 20/40.		

28. PRODUCTION							
Date First Production 10/5/2005		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-In) Producing	
Date of Test 5/7/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 51	Gas - MCF 0	Water - Bbl 573	Gas - Oil Ratio
Flowing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 51	Gas - MCF 0	Water - Bbl 573	Oil Gravity - API (Corr.)	
9. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By	

0. List Attachments	
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1. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
SIGNATURE	Printed Norvella Adams	Title Sr. Staff Engineering Technician	DATE 10/10/2005
E-mail Address: Norvella.adams@dmv.com			

RECEIVED  
OCT 11 2005  
OCD-ARTESIA

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE