Submit to Appropriate District Offi State Lease - 6 copies	се	Ctata	of Nov. Maria				Form C-105			
Fee Lease - 5 copies			State of New Mexico			<u> </u>	Revised June 10, 2003			
District I 1625 N. French Dr., Hobbs, NM I	38240	Energ	Energy, Minerals and Natural Resources			Well A	Well API No.			
District II		0:1.0	O'l O and the District				30-015-21582			
1301 W. Grand Avenue, Artesia, District III	NM 88210		Oil Conservation Division				5. Indicate Type of Lease STATE FEE			
000 Rio Brazos Rd, Aztec, NM 87410 1220 South St. Francis Dr.						-				
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505							State Oil & gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
la Type of Well:							7. Lease Name and Unit Agreement Name			
Oil Well Gas Well Dry Other										
). Type of Completion:										
New Well Work Over Deepen Plug Back Diff. Resvr., Other							Brainard Gas Com 8. Well No.			
2. Name of Operator							il No.	2		
DEVON ENERGY PRODUCTION COMPANY, LP 3. Address of Operator							9. Pool name or Wildcat			
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198							YESO PECENTA			
Well Location									-usc FIAci	
	B 1180	feet from th	ne NORTH line and	1 1505 feet f	from th	ie EAS	ST line		OCT 1 1 2005	
Section 1	11 185	— Township	26E Range	NMPM		Eddy	County		OCU-ANTER	
Date Spudded	11. Date T.D. R			Elevations (DR, RKE			. Elev. Casinghe		4112	
•	i	I	·		2 , 111,) '	. Liev. Cusingine			
7/19/1975	8/14/197		9/19/2005	3307' GL						
5. Total Depth: MD	16. Plug Back T	.D.: 17.	If Multiple Compl. How Ma	any 18. Intervals		Rotary Too	ols Cal	ole Tools		
9,000	8602'	nes	Drilled BY	X	XXX					
Producing Intervals(s), of this completion - Top, Bottom, Name 2503-2769' YESO							20. Was Directional Survey Made NO			
1. Type Electric and Other Logs Run							22. Was Well Cored			
PREVIOUSLY SENT TO DISTRICT							NO			
23		CA	SING RECORD (Repor	t all strings set in w	ell)					
Casing Size	Weight L	B./FT.	Depth Set Hole Size			Ceme	nting Record	Amo	ount Pulled	
13 3/8"	48#		1200	17 1/2"	17 1/2"		1150 sx circ			
8 5/8"	24	#	2000	12 1/4"	12 1/4"		800 sx circ			
4 1/2"	10.5 & 1	11.60#	8997	7 7/8"	7 7/8"		1805 sx 2-stages			
24 lize	Itop E	Bottom	ner Record Sacks Cement	Screen	25 Size		Tubing Re Depth Set		icker Set	
nec -	Top	<u> </u>	T Cucks Coment	Corcon	T	2 3/8"	2852		- CROI COL	
						2 5/0	2007	-		
6. Perforation record (inter	val, size, and numbe	er)	L	27. Acid, Shot,	Fracti	ıre, Cemer	nt, Squeeze, ET			
Depth Interval							Amount and Kind Material Used			
2503-2769' 2503-2769' Acidi:							e w/ 3,000 gals 15% NEFE acid. Frac with			
					90,	560 # brn s	0 # brn sn 20/40 and 26,140 # Super DC 20/40.			
							·			
			556511671611	<u> </u>	Щ					
28	Im 1 11 10 11		PRODUCTION					 -		
Production Method (Flowing, Gas lift, pumping - Size and type pump) 10/5/2005 Pumping							Well Status (Prod. Or Shut-In)			
10/5/2005 ate of Test Hours Tes	Gas - MC	F	Water	Producing Water - Bbl Gas - Oil Ratio						
l			d'n For Test Oil - Bbl			, valer		Gas • Oii ika	100	
5/7/2005 24 Flowing Tubing Press.	4 Casing Pressure	Per Calculated 2		Gas - MCF	0 IVA/ort	er - Bbl	Oil Gravity -	ADI (Carr)		
Flowing Tubing Fless.	Casing Fressure		4- Oii - Bui.		VVal	er - bbi	On Gravity - /	AFI (COII).		
9 Disposition of Gas /S	old used for fuel	Hour Rate		0		573	st Witnessed By			
9. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By										
List Attachments		S	UIU .							
1 Thereby certify that the	ne information sho	wn on both ein	es of this form as true a	nd complete to the he	stofn	v knowled	ne and helief			
1. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed										
IGNATURE Name Norvella Adams Title Sr. Staff Engineering Technician DATE 10/10/2005										
TOWATORE 1		- IVa	inc incivella /	wanto tille	31.	Clair LilyIII	cering recinician	- DAIE	10/10/2005	
-mail Address:	Norvella.ad	ams@dvn.d	com							

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE n New Mexico Northwestern New Mexico 1068 T. Ojo Alamo San Andres T. Penn "B' T. Canyon 2333 3828 **Glorietta** T. Strawn T. Kirtland-Fruitland T. Penn "C" Tubb T. Atoka T. Pictured Cliffs T. Penn "D" Abo 4542 T. Miss T. Cliff House T. Leadville **Nolfcamp** 5878 T. Devonian T. Menefee T. Madison Canyon 7614 T. Silurian T. Point Lookout T. Elbert 8564 T. Montova **Atoka** T. Mancos T. McCracken **Morrow** 8744 T. Simpson T. Gallup T. Ignacio Otzte Γ. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota Γ. Blinebry T. Gr. Wash T. Morrison Т T. Tubb T. Delaware Sand T. Todilto Γ. Drinkard T. Bone Springs T. Entrada т. T. Abo T.Wingate F. Wolfcamp T. Chinle T. Γ. Penn T. Permian F. Cisco (Bough C) T. Penn "A' IT. OIL OR GAS SANDS OR ZONES No. 3, fromto...... No. 2. fromto......to...... No. 4, fromto..... **IMPORTANT WATER SANDS** nclude data on rate of water inflow and elevation to which water rose in hole. No. 1, fromto.....to..... No. 2, fromto..... feet..... No. 3, fromto..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in From Τo Feet Lithology From То Feet Lithology