

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-22001

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
KO 6527

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Premier Oil & Gas, Inc.

3. Address of Operator
P.O. Box 1246, Artesia, NM 88211-1246

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line
Section 25 Township 20S Range 27E NMPM Eddy County

10. Date Spudded NA 11. Date T.D. Reached 10/03/05 12. Date Compl. (Ready to Prod.) 10/03/05 13. Elevations (DF& RKB, RT, GR, etc.) 3317' GL 14. Elev. Casinghead

15. Total Depth 4676' 16. Plug Back T.D. 8420' 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4500-4603, 4613-17, 4621-23, 4633-35, 4639, 4650-59; Delaware 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run On record 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO NEW CASING	- SAME AS SHOWN	ON C-101			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4684'	

26. Perforation record (interval, size, and number)
4500-4603, 4613-17, 4621-23, 4633-35, 4639, 4650-59, 4674-76 w/lspf (30holes total)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL all perms AMOUNT AND KIND MATERIAL USED 1500gls, 7-1/2% NEFE
SEE ATTACHED FOR ADDITIONAL INFORMATION

28. PRODUCTION

Date First Production <u>10/03/05</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>pumping</u>			Well Status (Prod. or Shut-in) <u>producing</u>		
Date of Test <u>10/10/05</u>	Hours Tested <u>24</u>	Choke Size <u>none</u>	Prod'n For Test Period	Oil - Bbl <u>16bls</u>	Gas - MCF <u>58 mcf</u>	Water - Bbl. <u>275 bls</u>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By Mark Hope

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Rosalie Jones

Printed Name Rosalie Jones

Title President

Date 10/11/05

EDDY FV STATE #2 AVALON DELAWARE COMPLETION
ADDITIONAL INFORMATION

1. Set CIBP @ 8420' w/35' cement. Pressure tested csg to 2000 psi. Held Okay.
2. Perf 4 holes @ 5100. Set cement retainer @5050' Broke circulation.
3. Pumped 25bls of mudflush + 230sxs Halliburton Premium Plus + 380sxs of Halliburton Super H. Temperature survey showed TOC @ 3000'.
4. Perforate w/1spf as follows: 4500-4603, 4613-17, 4621-23, 4633-35, 4639, 4650-59, 4674-76 w/30 total shots.
5. Acidize w/1500gals 7-1/2% NEFE. Frac w/46,000gals of Silver Stim LT-R + 120,760# of 16/30 Premium Brown w/Expedite.
6. Ready to Produce: 10/03/05.