

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

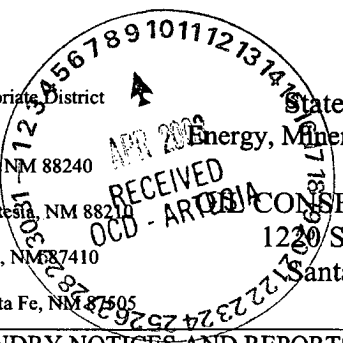
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999



WELL API NO. 30-015-32591	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: TIZ NOW	
8. Well No. 1	9. Pool name or Wildcat EAGLE CREEK; ATOKA-MORROW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator MURCHISON OIL & GAS, INC.

3. Address of Operator 1100 MIRA VISTA BLVD., PLANO, TX. 75093-4698

4. Well Location
Unit Letter H : 1480 feet from the NORTH line and 660 feet from the EAST line
Section 29 Township 17S Range 26E NMPM County EDDY

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Drilled 8-1/2" hole to a depth of 8705'. Logged well and decided to plug and abandon well as follows. Pump plugs as follows:

Plug #1 8308' - 8408' w/ 60 SXS Class "H"
 Plug #2 7732' - 7832' w/ 60 SXS Class "H"
 Plug #3 5560' - 5560' w/ 50 SXS Class "C"
 Plug #4 4216' - 4316' w/ 50 SXS Class "C"
 Plug #5 2267' - 2367' w/ 50 SXS Class "C"
 Plug #6 1343' - 1567' w/ 50 SXS Class "C"
 WOC, Tag top of cement @ 1343'
 Plug #7 290' to 460' w/ 50 SXS Class "C"
 WOC, Tag top of cement @ 295'
 Plug #8 0' to 64' w/ 30 SXS Class "C"
 Circulate 5 SXS to surface

Nipple down BOP and cut off wellhead and install 4" x 4' P&A marker. Release rig 1200 Hr. 3/29/03. Wellbore schematic attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE V P OPERATIONS DATE 4/7/03

Type or print name MICHAEL S. DAUGHERTY Telephone No. (972) 931-0700

(This space for State use)

APPROVED BY [Signature] TITLE _____ DATE _____

Conditions of approval, if any:

Field Supervisor

OCT 11 2005

MURCHISON OIL & GAS INC

FILE WLBTIZ

07-Apr-03

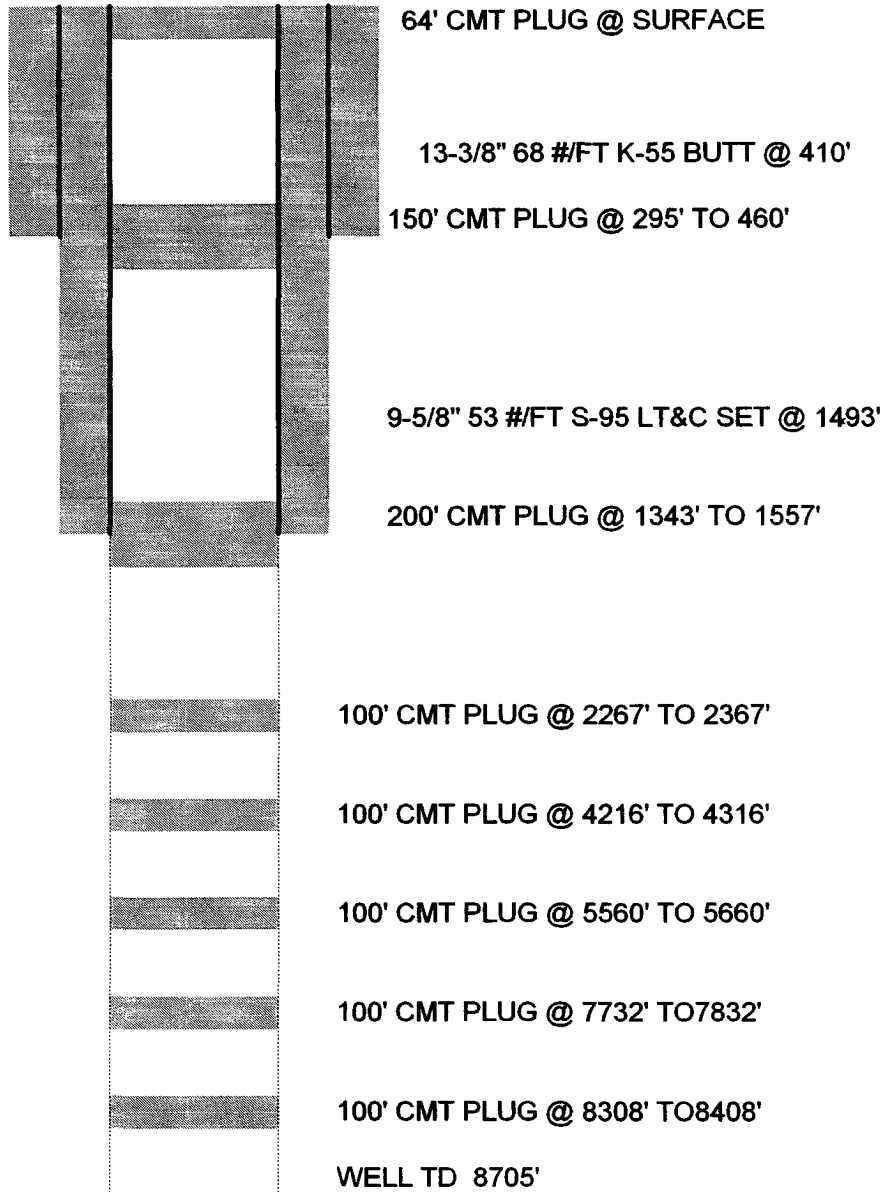
P&A'D 3/28/03

TIZ NOW #1
SEC 29 T-17S R-26E
1480' FNL & 660' FEL
EDDY COUNTY NEW MEXICO

GL @ 3383'

FORMATION TOPS

GLORIETA	2303'
YESO	2356'
ABO	4298'
WOLFCAMP	5660'
STRAWN	7832'
ATOKA	8223'
MORROW	8414'





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

P/A OK to Release
10/2/05
[Signature]

Lori Wrotenbery
Director
Oil Conservation Division

OCD-ARTESIA

DEC - 4 2005

RECEIVED

10 April 2003

Murchison Oil and Gas
1100 Mira Vista Blvd.
Plano, Texas 75093-4698

Form C-103 Report of Plugging for your EmpireTiz Now # 1 H-29-17-26 API 30-015-32591
Cannot be approved until an NMOCN representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
P&A Marker is 143' North of Wellbore in fence line.
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Michael S. Daugherty
Name **MICHAEL S. DAUGHERTY**

MURCHISON OIL & GAS, INC.
VICE PRESIDENT OPERATIONS
Title

[Signature]

Van Barton
Field Rep. II