

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2

1801 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0137

EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other 1b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other 2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b> 3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b> 3a. Phone No. (include area code) <b>405-552-8198</b> 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>O 990 FSL 1750 FEL</b> At top prod. Interval reported below At total Depth						5. Lease Serial No. <b>NMNM025528</b> 6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No. 8. Lease Name and Well No. <b>Eagle 33 O Federal 20</b> 9. API Well No. <b>30-015-33832 SI</b> 10. Field and Pool, or Exploratory <b>Red Lake; Glorieta-Yeso</b> 11. Sec., T., R., M., on Block and Survey or Area <b>33 17S 27E</b> 12. County or Parish 13. State <b>Eddy NM</b> 17. Elevations (DR, RKB, RT, GL)* <b>3502' GL</b>					
14. Date Spudded <b>8/8/2005</b>		15. Date T.D. Reached <b>8/15/2005</b>		16. Date Completed <b>8/26/2005</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
18. Total Depth: MD <b>3490'</b> TVD		19. Plug Back T.D.: MD <b>3437'</b> TVI		20. Depth Bridge Plug Set: MD TVI		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12 1/4"	8 5/8"/J55	24#	0	1150'		580 sx CI C; circ 70 sx		0			
7 7/8"	5 1/2"/J55	15.5#	0	3490'		650 sx CI C; circ 47 sx		0			
			0								
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 7/8"	3143'										
25. Producing Intervals					26. Perforation Record						
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status					
Yeso	2774'	3111'	2774-3111'		43	Producing					
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
2774-3111'		Acidize w/ 3000 gals of 15% NEFE; Frac w/ 22,000 gals fresh H2O 83,336 gals Aqua Frac 1000 + 2688 gal fresh H2O flush, 90,080 # of 16/30 White sn and 22,620# of 16/30 SB Excel sn.									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
8/27/2005	9/5/2005	24	→	22	30	447			Pumping		
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			→	22	30	447	1,364		Producing Oil Well		
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			→								

See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD  
OCT - 5 2005  
ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Grayburg	1174				
San Andres	1429				
Glorietta	2785				
Yeso	2851				

Additional remarks (include plugging procedure):

3/19/05 MIRU PU.

3/20/05 Tested csg to 3000#.

3/21/05 Perforated 2774-3111'; 43 holes. RIH w/ pkr and set at 2653'.

3/23/05 Acidize w/ 3000 gals 15% NEFE. Release packer and POOH w/ tbg and pkr.

3/24/05 Frac w/ 22,000 gals fresh water, 83,336 gals Aqua Frac 1000 and 2688 gals fresh water flush. 90,080# of 16/30 White sand and 22,620# of 16/30 SB Excel sn.

3/26/05 RIH w/ tbg, pump, and rods. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Novella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

10/3/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 33 O Federal No. 20  
LOCATION 990' FSL, 1750' FEL, Section 33, T17S, R27E, Eddy County NM  
OPERATOR Devon Energy Corporation  
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 250'</u>	<u>1-1/4° 3490'</u>	<u>                    </u>
<u>3/4° 509'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 735'</u>	<u>                    </u>	<u>                    </u>
<u>1° 1017'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 1638'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 2145'</u>	<u>                    </u>	<u>                    </u>
<u>1° 2620'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 3095'</u>	<u>                    </u>	<u>                    </u>

Drilling Contractor United Drilling, Inc.

By: *George A. Aho*

George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 22<sup>nd</sup> day of August,  
2005.

*Carline Martin*

Notary Public

My Commission Expires: 10-08/08

*Chaves* *New Mexico*  
County State