Form 3160-5 August 1999)

a. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

☑ Oil Well ☐ Gas Well ☐ Other _

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

NMNM025528

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

or type at their El on Well El ou	5 Weii	OCT 1 1	2005	8 Well Name and	No.
Name of Operator DEVON ENERGY PRODUCT	OCU-ARIESIA		Eagle 33 O Federal 20 9. API Well No.		
. Address and Telephone No.				;	30-015-33832
20 North Broadway, Ste 150	00, Oklahoma City, OK 73102	405-552-8198	3	10. Field and Pool	, or Exploratory
. Location of Well (Report location clearly and in accordance with Federal requirements)* 990 FSL 1750 FEL				Red Lake; Glorieta-Yeso 12. County or Parish 13. State	
O 33 17S 27E				Eddy	NM
CHECK	APPROPRIATE BOX(s) TO INC	DICATE NATURE OF NOT	ICE. REPORT	OR OTHER DATA	
TYPE OS SUBMISSION			OF ACTION		
Notice of Intent✓ Subsequent Report☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Well Integrity ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal ☐ Operations ☐ Water Disposal ☐ Operations ☐ O		
Describe Proposed or Completed Operations (Ceepen directionally or recomplete horizontally, give sue Bond No. on file with BLM/BIA. Required subsequiterval, a Form 3160-4 shall be filed once testing has etermined that the site is ready for final inspection)	Clearly state all pertinent details, and give pubsurface location and measured and true ent reports shall be filed within 30 days fol	pertinent dates, including estimated a vertical depths of all pertinent mar flowing completion of the involved o	date of starting ar kers and zones. A perations. If the o	ny proposed work and appr attach the Bond under whic peration results in a multip	th the work will be performed or provide le completion or recompletion in a new
/19/05 MIRU PU. /20/05 Tested csg to 3000#. /21/05 Perforated 2774-3111'; 43 holes /23/05 Acidize w/ 3000 gals 15% NEFE		r/ tbg and pkr.			
/24/05 Frac w/ 22,000 gals fresh water,	83,336 gals Aqua Frac 1000 ar	nd 2688 gals fresh water flu	ish. 90,080#	of 16/30 White sand	and 22,620# of 16/30 SB Excel
n. /26/05 RIH w/ tbg, pump, and rods. Ha	na welt on				
		ACCEPTED I OCT - ALEXIS C. PETROLEUM	5 2005 au Swoboda		
4. I hereby certify that the foregoing is t	rue\and correct				
igned MO	Name Title	Norvella Adar Sr. Staff Engineering		Date	10/3/2005
This space for Federal or State Office us	se)				
pproved by onditions of approval, if any:	Title			Date	· · · · · · · · · · · · · · · · · · ·
ne าง บ.ร. c. ร อดแดก างบา, makes และGime ior any jurisdiction.	person knowingry and willfully to make arr	y department or agency of the Office	u States any raise	, neutious or tradudient sta	епень оттертезенавонь то внутнасет м
	*See	Instruction on Reverse S	ide	 	

RECEIVED