

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-34032
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Ogden 15	
8. Well Number	001
9. OGRID Number	147179
10. Pool name or Wildcat Carlsbad;Morrow,South (Pro Gas)	73960

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3131 GR

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 11050
Midland, TX 79702-8050

4. Well Location
Unit Letter O : 660 feet from the South line and 1980 feet from the East line
Section 15 Township 23S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3131 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-28-05 In 7 7/8" hole, ran 252 jts. 5 1/2" 17# P-110 LTC csg set @ 10,698'. Cmt'd w/450 sx Versa Blend Premium + additives. WOC, ND stack set slips on csg. cut off 5 1/2" csg. install B section, test to 2500#. Release Patterson Rig #405 @ 4:00 a.m. on 8/28/05.

9-20-05 MIRU Schlumberger. RIH w/GR/JB to PBTD @ 10,564'. RIH w/CBL/CCL/VDL/GR, pull from PBTD @ 10,564 to 7,280', TOC @ 7,562', run CBL w/1000# on csg, pressure csg and BOP to 8500#. RIH w/3 3/8" HSD guns, perforate Atoka 10,524' - 10,530' @ 4 spf, no change in FL when shot, RDMO ELU, SDFN.

10-01-05 MIRU Schlumberger frac equip. and wellhead isolation tool, press test lines to 9735#, frac Atoka down 5 1/2" csg, break down w/700 gals WF-125 gel @ 5 BPM @ 3850#, pump 2,500 gals NeFe @ 10 BPM @ 4250#, flush w/2,500 gals WF-125 gel @ 10 BPM @ 4230#, 18,000 gals 25QYF-125.1H, 6,000 gals 25Q YF-125.1H .50 ppg, 6,000 gals 25Q YF-125.1H 1.0 ppg 6,000 gals 25Q YF-125.1H 1.50 ppg, 7,000 gals 25Q YF-125.1H 2.0 ppg, 8,000 gals 25Q YF-125.1H 3.0 ppg and 6,000 gals 25Q YF-125.1H 4.0 ppg, screen out w/7 bbls 25Q WF-125 total prop on formation 56,084#, total prop left in pipe 21,395#, avg. rate 27.5 BPM, max rate 30.8 BPM, avg. psi 5251#, max psi 8914#, ISIP 8520#, 5 min 8350#, 10 min 8100#, 15 min 7920#, total pumped 1,356 BF, total prop 77,479#, total N2 837 scf. RDMO Schlumberger. SICP 7250#. Open to tank on 26/64", flow to tank.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 10/06/2005

Type or print name Brenda Coffman

E-mail address: bcoffman@chkenergy.com

Telephone No. (432)687-2992

For State Use Only

FOR RECORDS ONLY

OCT 10 2005

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____