

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NNMM0506
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-221-7379		8. Well Name and No. POKER LAKE UNIT 395H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T24S R31E NWNW 800FNL 10FWL		9. API Well No. 30-015-41075-00-X1
		10. Field and Pool, or Exploratory POKER LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

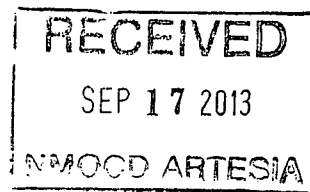
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Horizontal wellbore
BHL: SESE Sec 29, 24S-31E

BOPCO, LP respectfully submits this sundry notice for completion operations and first production for the referenced well.

07/25/2013 - 08/08/2013

MIRU. Test csg and liner top (good). RU wireline. Run CBL 7300' to 2500'. TOC 2840'. Tag liner top and set, pretest. Hydrotest csg. Set liner top. Pretest csg (good). NU 5K frac valve, test. Land seal assembly w/50K, NU frac valve, test csg to 2000 (good). Test csg w/tbg valves open (good), test tbg w/csg valves open (good). Test lines (good). Pressure up on tbg, toe sleeve did not open. Continue to MI and prep for frac while attempting to open sleeve. RIH w/CT,



Accepted for record

9/17/2013 NMOC

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #219064 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 09/05/2013 (13JLD1366SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/05/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 09/14/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

9/17

Additional data for EC transaction #219064 that would not fit on the form

32. Additional remarks, continued

encounter tight spot on seat. Work through tight spot, CIH to 13542'. POOH and SD. Sleeve @ toe, 13868' & 13578' not opened.

08/09/2013

Perf 13526'-13532'. Prep for frac.

08/12/2013 - 08/14/2013

Frac interval 13532' - 8505' (perfs and open frac ports) using 38203 bbls fluid, 1762769# propant over 17 stages. RD frac company

08/16/2013 - 08/23/2013

RU wireline. Tbg punch 4-1/2" csg @ 7338' w/1 perf. Establish circulation. RU coiled tbg, drill out balls and seats. Circulate well clean. RD CT and work string.

08/26/2013 - 08/27/2013

RIH w/ESP equipment on 2-7/8" tbg. Land @ 7286'. Finish electric instalation, plumb into flowline and turn to production.

09/03/2013

First oil production