Form 3160-5 (August 2007)   UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT     SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.     SUBMIT IN TRIPLICATE - Other instructions on reverse side.     1. Type of Well     ☑ Oil Well   ☐ Other     2. Name of Operator BOPCO LP   Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com     3a. Address   3b. Phone No. (include area code) Ph: 432-221-7379     MIDLAND, TX 79702   3b. Phone No. (include area code) Ph: 432-221-7379     4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T22S R30E SENE 2455FNL 660FEL			FORM OMB I Expires     5. Lease Serial No. NMNM02953     6. If Indian, Allottee     7. If Unit or CA/Agr 891000558X     8. Well Name and No JAMES RANCH     9. API Well No. 30-015-41412-     9. API Well No. 10. Field and Pool, or LOS MEDANC     11. County or Parish	NMNM02953     6. If Indian, Allottee or Tribe Name     7. If Unit or CA/Agreement, Name and/or No. 891000558X     8. Well Name and No. JAMES RANCH UNIT 148H	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for I Horizontal wellbore BHL: SENE, Sec 31, T22S-R BOPCO, LP respectfully subr reference well.	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil final inspection.) 31E	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu	ured and true vertical depths of all pert A. Required subsequent reports shall b completion in a new interval, a Form 3 ding reclamation, have been completed Accepted ADDde NMK production on the	inent markers and zones. be filed within 30 days 160-4 shall be filed once i, and the operator has for record CD 9/17/2013	
07/30/2013 - 08/01/2013 MIRU. Run CBL 10260' to 26 (good). Hydrotest frac stack a 2000# w/valves open (good). 08/04/2013 - 08/11/2013	and subs (good). Land fra Test tbg and lines (good	ac valve w/50K compression,	test csg to SEP	DEIVED 17 2013 DARTESIA	
Comm	# Electronic Submission For I				
Signature (Electronic Submission) Date 08/30/2013   THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
		JAMES A	AMOS	<u> </u>	
Approved By ACCEPT Conditions of approval, if any, are attacht certify that the applicant holds legal or eq which would entitle the applicant to cond Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent ** BLM REV	ed. Approval of this notice doe: uitable title to those rights in th uct operations thereon. U.S.C. Section 1212, make it a statements or representations a	e subject lease Office Carlsbar a crime for any person knowingly ar s to any matter within its jurisdiction	ad d willfully to make to any department		

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## Additional data for EC transaction #218691 that would not fit on the form

32. Additional remarks, continued

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Prep location and move in frac equipment.

08/12/2013 - 08/14/2013 Finish RU frac company. Frac interval 11148' - 16181' using 52587 bbls fluid & 2006220# propant across 18 stages. RD frac company

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08/19/2013 - 08/24/2013 RU coiled tbg unit. Drill out balls and seats. RD CT. Install tree, RU flowlines. Turn well to production and begin flowback.

08/28/2013 First oil production. Well currently flowing up casing.