

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Form C-103

Revised July 18, 2013

RECEIVED
 AUG 30 2013
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 NMOCD ARTESIA, NM 87505

WELL API NO. 30-015-10340
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. ROW-NM-29683
7. Lease Name or Unit Agreement Name Monsanto Foster SWD
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat SWD; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3531'GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter D : 660 feet from the North line and 660 feet from the West line
 Section 5 Township 20S Range 25E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/12/13 - NU BOP.
 8/13/13 - Opened up well, had no pressure.
 8/14/13 - Opened up well, had no pressure. Set RBP at 5009 ft. Loaded hole with 30 bbls brine water. Set packer at 5005 ft. Pressure tested RBP to 450 psi for 15 min, held good. Pressure tested casing from 5009 ft to surface, held 400 psi for 15 min. Released tools and TIH to 9295 ft, set RBP. Loaded hole with 30 bbls brine water. Pressure tested casing to 420 psi, bled down to 375 psi in 30 min.
 8/16/13 - Opened up well, had no pressure. Set packer at 10,122 ft. Took 25 bbls brine water to load hole. Pressure tested casing to 290 psi, bled down to 260 psi in 30 min. Released packer.
 8/18/13 - Start in hole with packer, hydrotest tubing to 5000 psi above slips.
 8/19/13 - Opened up well, had no pressure. Continued testing 3-1/2 inch tubing to 5000 psi above slips. Leave packer swinging at 10,122 ft. Circulated 125 bbls packer fluid. ND BOP. Tested casing to 300 psi.
 8/21/13 - Opened up well, had 50 psi on casing. Bled down all air. Pressure tested casing to 480 psi, in 30 min pressure bled down to 455 psi. ASI-X nickel plated packer and 3-1/2 inch 9.2Lb J-55 plastic coated tubing at 10,122'. NOTE: Randy Dade with NMOCD-Artesia witnessed test.

Original chart attached

Spud Date:

Rig Release Date:

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 NMOCD ARTESIA

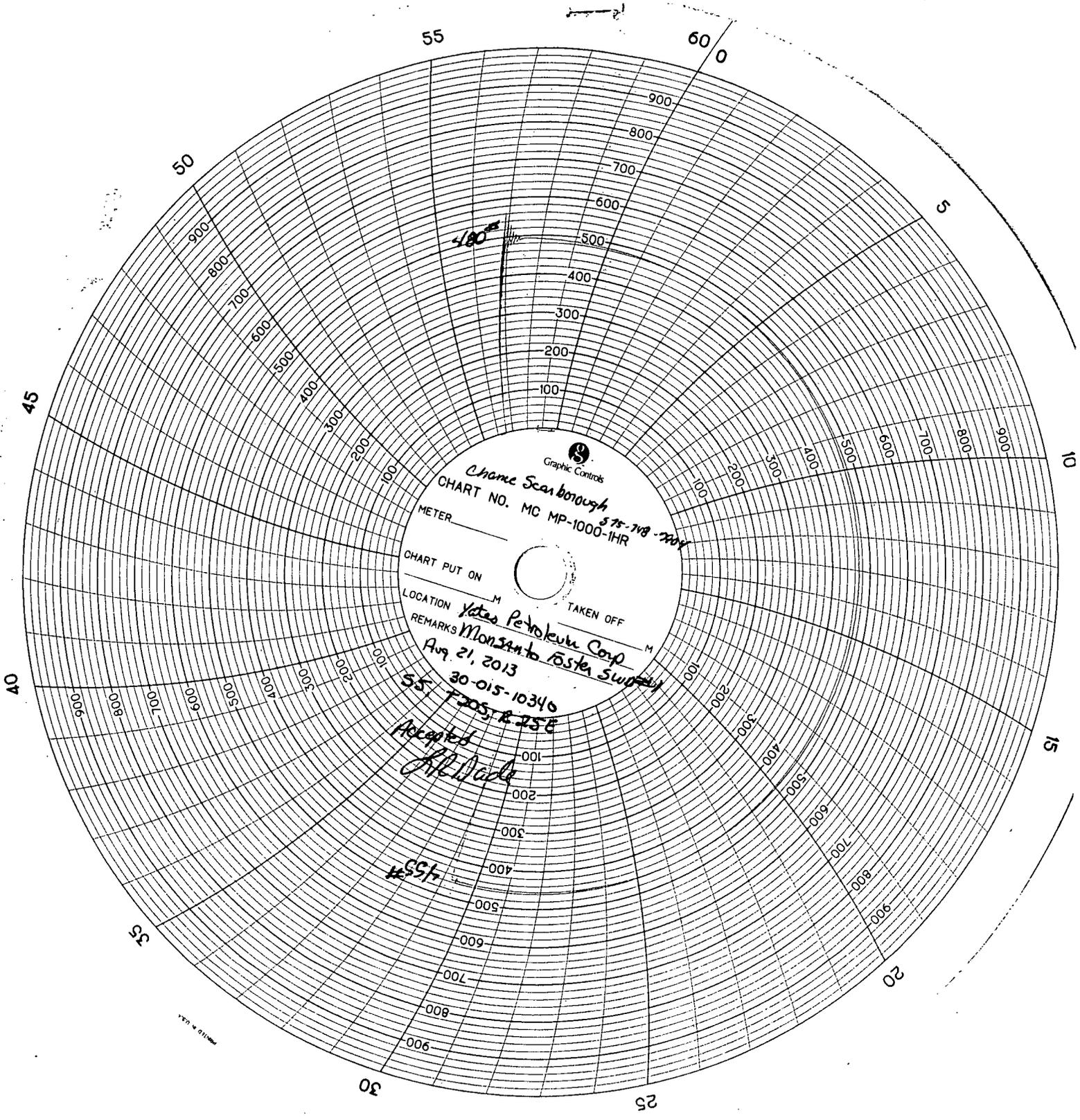
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE August 26, 2013

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Richard / Mac TITLE Compliance Officer DATE 9/13/13
 Conditions of Approval (if any):



Graphic Controls

Chame Scarborough
CHART NO. MC MP-1000-1HR
METER _____

CHART PUT ON _____ M TAKEN OFF _____ M

LOCATION Yates Petroleum Corp
REMARKS Monsanto Fosta Supply
Aug 21, 2013

30-015-10340
720572258

Accepted
A. Wade

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