Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC028793A

SUNDRY NOTICES AND REPORTS ON WELL'S
Do not use this form for proposals to drill or to re-enter an
shandoned well. Use form 3160-3 (APD) for such proposals

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agre NMNM88525X	ement, Name and/or No.	
1. Type of Well				8. Well Name and No. BURCH KEELY UNIT 654		
☑ Oil Well ☐ Gas Well ☐ Other						
2. Name of Operator COG OPERATING LLC	NICIA CASTILLO choresources.com	9. API Well No. 30-015-40280				
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701		o. Phone No. (include area co h: 432-685-4332	ode)	10. Field and Pool, or Exploratory BK GLORIETA-UPPER YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 19 T17S R30E Mer NMP			EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	Alter Casing	Alter Casing Fracture Treat		ation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	asing Repair		olete	☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	□ Tempor	arily Abandon	ng	
	Convert to Injection	☐ Plug Back	☐ Water I	Disposal	_	
If the proposal is to deepen directions. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f COG Operating LLC, respectf Located at the BKU 654 well.	rk will be performed or provide the operations. If the operation results bandonment Notices shall be filed coinal inspection.)	Bond No. on file with BLM/ls in a multiple completion or a solution of a solution after all requirements, incompletion of the solution of the	BIA. Required sur recompletion in a cluding reclamation	bsequent reports shall be new interval, a Form 316 n, have been completed,	filed within 30 days 60-4 shall be filed once	
Number of wells to flare: (8)					AUG 2 0 2012	
API #'s attached.	SUBJECT TO LIKE APPROVAL BY STATE SEE ATTAMPED FOR			AGEMEC D		
500 Oil 1213 MCF	APPROVAL BY STATE SEE ATTACHED FOR CONDITIONS OF APPROVATA					
Requesting 90 day flare approval from 8/06/13 to 11/06/13. Accepted for record NMOCD UDGELL 8/36/15						
14. I hereby certify that the foregoing is	Electronic Submission #211	124 verified by the BLM \	Well Information	n System		
Name(Printed/Typed) KANICIA	For COG OPE Committed to AFMSS for p CASTILLO	RATING LLC, sent to the processing by KURT SIMI	Carlsbad	•		
Signature (Electronic S	 		9/2013			
	THIS SPACE FOR	FEDERAL OR STAT	E OFFICE U	SE DDD OVED		
Approved By (My)	Stahley	Title	A	PPKUVED	Date	
Conditions of approval, if any, at attache certify that the applicant holds legal or equivalent would entitle the applicant to condu-	warrant or oject lease Office	A	UG 1 7 2013			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				ake to any department or	7 '	

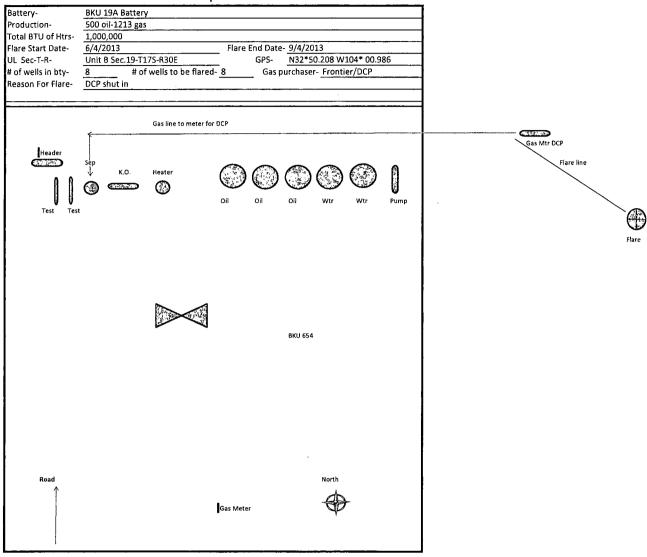
Additional data for EC transaction #211124 that would not fit on the form

32. Additional remarks, continued

Due to: DCP shut in.

Schematic attached.

Flare Request Form



BKU 19A Battery

Well#	API Number
418	30-015-36183
583 —	30-015-39540
585	30-015-40274
586	30-015-39908
643	30-015-39570
سم 654	30-015-40280
914 ~	30-015-40300
965H /	30-015-40973

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013