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В	UNITED STATES EPARTMENT OF THE INTERIO UREAU OF LAND MANAGEMENT	·	esia	OMB N Expires: 5. Lease Serial No.	APPROVED O. 1004-0135 July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMLC028731B 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				 If Unit or CA/Agreement, Name and/or No. NMNM111789X 		
1. Type of Well Image: Contact Contact: 2. Name of Operator Contact: KANICIA CASTILLO				 8. Well Name and No. DODD FEDERAL UNIT 576 9. API Well No. 		
COG OPERATING LLC E-Mail: kcastillo@conchoresources.com				30-015-39337		
3a. Address 3b. Phone No. (include area code) ONE CONCHO CENTER 600 W. ILLINOIS AVENUE 3b. Phone No. (include area code) Ph: 432-685-4332				10. Field and Pool, or Exploratory DODD-GLORIETA-UPPER YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 10 T17S R29E Mer NMP 990FSL 2370FEL				EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICA	ATE NATURE OF N	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent		Deepen Fracture Treat	Product	ion (Start/Resume) ation	□ Water Shut-Off □ Well Integrity	
Subsequent Report		New Construction	🗖 Recomp		🛛 Other Venting and/or Flari	
Final Abandonment Notice	– ° –	Plug and Abandon Plug Back			ng	
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved	eration (clearly state all pertinent details, in ally or recomplete horizontally, give subsur rk will be performed or provide the Bond N (operations. If the operation results in a m bandonment Notices shall be filed only afte inal inspection.)	face locations and measu lo. on file with BLM/BIA ultiple completion or reco	ired and true ve A. Required sub completion in a r	rtical depths of all pertir osequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 0-4 shall be filed once	
COG Operating LLC, respectf	ully request to flare the Dodd Fede	ral 10A Battery.				
Flare located at The Dodd Federal Unit 576 well pad.				RECEIVED		
Number of wells to flare: (11)	Doche 8/20/	13 rd	AUG 20 2013			
API #'s attached.	API #'s attached.			NIAROOD		
200 Oil/Day 400 MCF/Day						
400 MCF/Day Requesting 90 day approval from 6/14/13 to 9/14/13. SUBJECT TO LIKE APPROVAL BY STATE						
14. I hereby certify that the foregoing is	true and correct.	rified by the BLM Wel	Il Information	Suctom	<u> </u>	
Electronic Submission #211074 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/20/2013 ()						
Name(Printed/Typed) KANICIA CASTILLO Title PREPARE						
Signature (Electronic S		Date 06/19/2				
THIS SPACE FOR FEDERAL OR STATE OFFICE DE ROVED						
Approved By	Auly	Title			Date	
Conditions of approval any, are attache	tor	AU	G 1 7 2013			
certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the subject lea	se Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for a statements or representations as to any matt	ny person knowingly and ter within its jurisdiction.	WEUREAU	KEANDYMANABEMEN BAD ELELD OFFICE	agency of the United	
				SBUEIFI II (JEEICE		

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #211074 that would not fit on the form

32. Additional remarks, continued

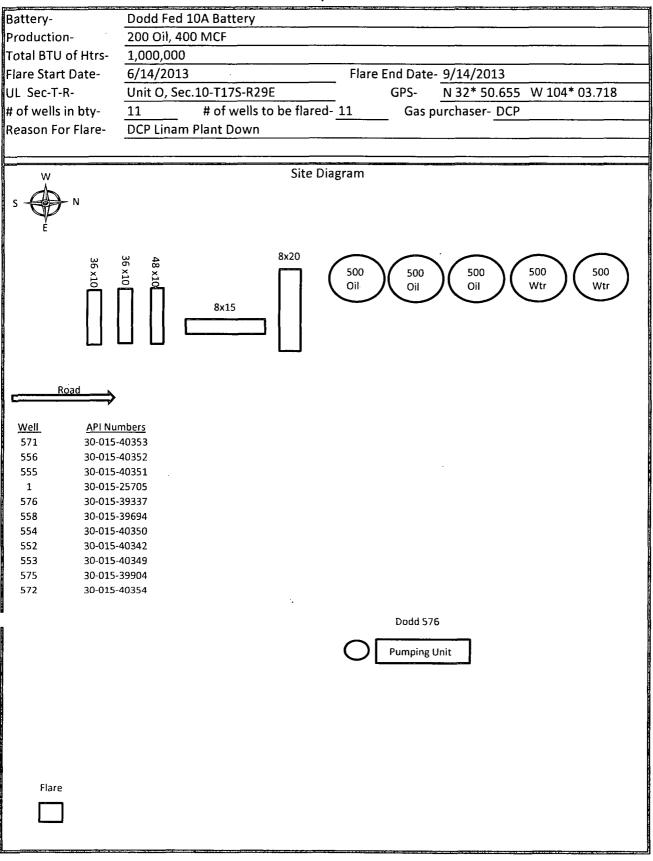
Due to: DCP Linam Plant down.

Schematic attached.

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Flare Request Form



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013