Form 3160-5	UNITED STATES		FORM	A APPROVED	
(August 2007) DEPARTMENT OF THE INTERIOR OCD Artesia BUREAU OF LAND MANAGEMENT			Expire	OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY	NOTICES AND REPORT	S ON WELLS	5. Lease Serial No. NMLC028731	B	
Do not use th abandoned we	is form for proposals to dr II. Use form 3160-3 (APD)	ill or to re-enter an for such proposals.	6. If Indian, Allottee	e or Tribe Name	
SUBMIT IN TR	7. If Unit or ÇA/Ag NMNM111789	reement, Name and/or No.			
1. Type of Well       I. Type of Well      Image: Second state      Image: Second state		8. Well Name and No. DODD FEDERAL UNIT 122			
2. Name of Operator COG OPERATING LLC	Contact: CH E-Mail: cjackson@co	HASITY JACKSON	9. API Well No. 30-015-35615		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	) WEST ILLINOIS AVE.	b. Phone No. (include area code Ph: 432-686-3087		or Exploratory IETA UPPER YESO	
4. Location of Well (Footage, Sec., 7	11. County or Parish	a, and State			
Sec 14 T17S R29E Mer NMP	SENW 2525FNL 2310FWL		EDDY COUNT	ΓΥ, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE O	FACTION		
X Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off	
	□ Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, giv rk will be performed or provide the d operations. If the operation result bandonment Notices shall be filed o	e subsurface locations and measu Bond No. on file with BLM/BIA s in a multiple completion or reco	ired and true vertical depths of all pert A. Required subsequent reports shall b ompletion in a new interval, a Form 3 ling reclamation, have been completed	inent markers and zones. be filed within 30 days 60-4 shall be filed once	
COG Operating LLC, respect 14-T17S-R29E.	fully request to flare at the Do	odd Federal Unit North Bat	tery. UL L-Sec		
Number of wells to flare: (38) Dodd Federal Unit 122 30-01 Dodd Federal Unit 44 30-015 Dodd Federal Unit 34 30-015 Dodd Federal Unit 671 30-01 Dodd Federal Unit 31 30-015 Dodd Federal Unit 30 30-015 Dodd Federal Unit 29 30-015 Dodd Federal Unit 106 30-01	-24929 - -20078 - 5-40473 - -25230 - -25230 - 02075 - SUBJE	cepted for record deNMOCD 8/28/13 CT TO LIKE AL BY STATE	AUG 2 NMOCD SEE ATTAC CONDITIONS OF		
14. I hereby certify that the foregoing is	Electronic Submission #216 For COG OPE	195 verified by the BLM We RATING LLC, sent to the Ca processing by KURT SIMMO	arisbad	<u> </u>	
Name(Printed/Typed) CHASITY		Title PREPA			
Signature (Electronic S	<u></u>	Date 08/06/2			
	THIS SPACE FOR	FEDERAL OR STATE	OFFISEDBONCO		
Approved By	Maply_	Title		Date	
Conditions of approval, if any, ar attache certify that the applicant holds gal or equ which would entitle the applicant to condu	d. Approval of this notice does not uitable title to those rights in the sul act operations thereon.	warrant or bject lease Office	AUG 2 1 2013		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crir statements or representations as to a	ne for any person knowingly and any matter within its jurisdiction.		r agency of the United	
** OPERAT	OR-SUBMITTED ** OPE	RATOR-SUBMITTED *	* OPERATOR-SUBMITTEE	) **	

## Additional data for EC transaction #216195 that would not fit on the form

## 32. Additional remarks, continued

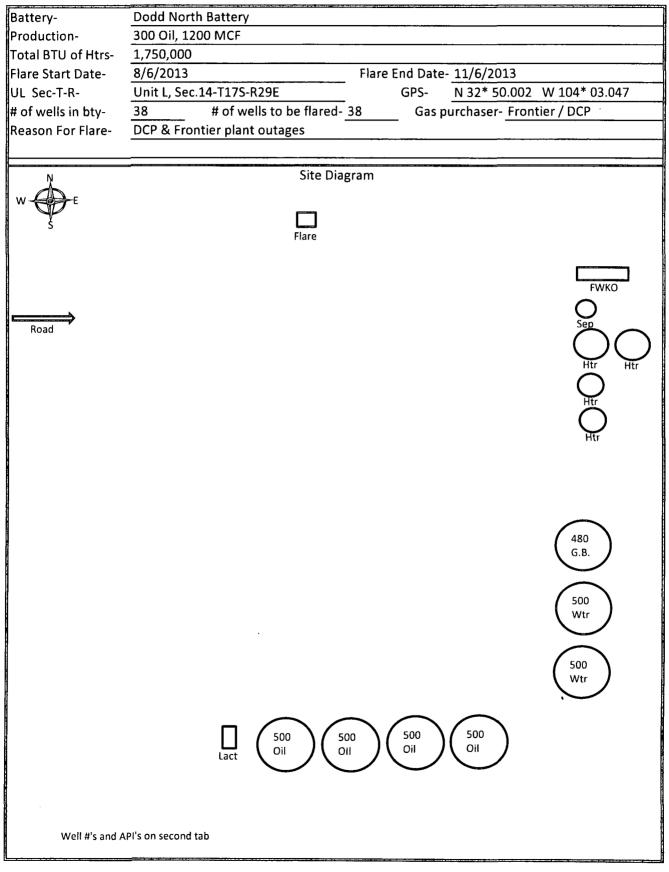
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Dodd Federal Unit 28 30-015-02974 - Dodd Federal Unit 131 30-015-36731 - Dodd Federal Unit 131 30-015-36731 - Dodd Federal Unit 114 30-015-35622 - Dodd Federal Unit 117 30-015-35457 - Dodd Federal Unit 117 30-015-35854 - Dodd Federal Unit 119 30-015-35854 - Dodd Federal Unit 119 30-015-35854 - Dodd Federal Unit 113 30-015-35854 - Dodd Federal Unit 124 30-015-36154 - Dodd Federal Unit 126 30-015-36155 - Dodd Federal Unit 118 30-015-36155 - Dodd Federal Unit 118 30-015-25463 - Dodd Federal Unit 118 30-015-25438 / Dodd Federal Unit 16 30-015-25438 / Dodd Federal Unit 107 30-015-34564 - Dodd Federal Unit 107 30-015-34566 - Dodd Federal Unit 103 30-015-34566 / Dodd Federal Unit 103 30-015-34566 / Dodd Federal Unit 109 30-015-34566 / Dodd Federal Unit 109 30-015-34566 / Dodd Federal Unit 30-015-25667 - Dodd Federal Unit 30-015-25661 / Dodd Federal Unit 13 30-015-25663 / Dodd Federal Unit 123 30-015-25663 / Dodd Federal Unit 125 30-015-25663 / Dodd Federal Unit 125 30-015-25663 / Dodd Federal Unit 125 30-015-36153 - Dodd Federal Unit 120 30-015-36152 / Dodd Federal Unit 120 30-015-36153 /	
300 Oil	

1200 MCF Requesting to flare from 8/6/13 - 11/6/13 Due to Frontier/DCP plant outages. Schematic attached.

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## Flare Request Form



Battery Name		
Well #	API Number	
122	30-015-35615	
44	30-015-24929	
34	30-015-20078	
671	30-015-40473	
31	30-015-02976	
30	30-015-25230	
29	30-015-02975	
106	30-015-34563	
28	30-015-02974	
131	30-015-36731	
26	30-015-25340	
114	30-015-35622	
117	30-015-35457	
38	30-015-20079	
119	30-015-35854	
113	30-015-35247	
124	30-015-36154	
126	30-015-36155	
111	30-015-34567	
18	30-015-25463	
16	30-015-25438	
107	30-015-34564	
14	30-015-02953	
15	30-015-24488	
123	30-015-36156	
101	30-015-34566	
109	30-015-34568	
108	30-015-34565	
3	30-015-25667	
4	30-015-25611	
2	30-015-25663	
13	30-015-25461	
9	30-015-25464	
125	30-015-36153	
120	30-015-36152	
20	30-015-02946	
132	30-015-36265	
121	30-015-36266	

• • BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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