Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NIMI COSSTS1

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC028731B 6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree NMNM111789X	ement, Name and/or No.
Type of Well Gas Well	8. Well Name and No. DODD FEDERAL UNIT 122					
2. Name of Operator COG OPERATING LLC	CKSON	· · · · · · · · · · · · · · · · · · ·	9. API Well No. 30-015-35615			
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	WEST ILLINOIS AVE.	o. (include area code) 86-3087		10. Field and Pool, or Exploratory DODD; GLORIETA UPPER YESO		
4. Location of Well (Footage, Sec., T. Sec 14 T17S R29E Mer NMP				11. County or Parish, a		
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE	ENATURE OF N	NOTICE, RI	EPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION			TYPE OF	FACTION		
Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ Nev	cture Treat v Construction g and Abandon	☐ Reclams	olete arily Abandon	☐ Water Shut-Off ☐ Well Integrity ☑ Other
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Dodd Federal Unit North Battery. UL L-Sec 14-T17S-R29E. Number of wells to flare: (38) Dodd Federal Unit 122 30-015-35615 - Dodd Federal Unit 34 30-015-24929 - Dodd Federal Unit 34 30-015-24929 - Dodd Federal Unit 31 30-015-02976 - Dodd Federal Unit 31 30-015-02976 - Dodd Federal Unit 29 30-015-02975 - Dodd Federal Unit 30 30-015-02975 -						
14. I hereby certify that the foregoing is Name(Printed/Typed) CHASITY	Electronic Submission #2 For COG O Committed to AFMSS fo	PERATING LI	.C. sent to the Ca	arisbad NS on 08/13/	_	
Signature (Electronic S	ubmission)		Date 08/06/26	013		
	THIS SPACE FO	R FEDERA	L OR STAFE	OFFIREDA	DOVED	
Approved By Conditions of approval, if any, are attached ertify that the applicant holds regal or equivalent would entitle the applicant to conductive the applicant to c	itable title to those rights in the	not warrant or subject lease	Title Office	AUG	2 1 2013	Date
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a catatements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction.		LAND MANAGEMENT NO FIELD OFFICE	agency of the United

Additional data for EC transaction #216195 that would not fit on the form

32. Additional remarks, continued

Dodd Federal Unit 28 30-015-02974 -Dodd Federal Unit 131 30-015-36731 — Dodd Federal Unit 26 30-015-25340 — Dodd Federal Unit 114 30-015-35622 -Dodd Federal Unit 117 30-015-35457 — Dodd Federal Unit 38 30-015-20079 — Dodd Federal Unit 38 30-015-20079 Dodd Federal Unit 119 30-015-35854 Dodd Federal Unit 113 30-015-35247 Dodd Federal Unit 124 30-015-36154 Dodd Federal Unit 126 30-015-36155 Dodd Federal Unit 111 30-015-34567 Dodd Federal Unit 18 30-015-25463 Dodd Federal Unit 16 30-015-25438 Dodd Federal Unit 16 30-015-34564 Dodd Federal Unit 16 30-015-34564 Dodd Federal Unit 107 30-015-34564 — Dodd Federal Unit 14 30-015-02953 — Dodd Federal Unit 15 30-015-24488 -Dodd Federal Unit 123 30-015-36156 - Dodd Federal Unit 101 30-015-34566 -Dodd Federal Unit 109 30-015-34568 - Dodd Federal Unit 108 30-015-34565 -Dodd Federal Unit 3 30-015-25667-Dodd Federal Unit 4 30-015-25611 Dodd Federal Unit 2 30-015-25663 Dodd Federal Unit 13 30-015-25461 Dodd Federal Unit 9 30-015-25464 Dodd Federal Unit 125 30-015-36153 -Dodd Federal Unit 120 30-015-36152 Dodd Federal Unit 20 30-015-02946 - Dodd Federal Unit 132 30-015-36265 -Dodd Federal Unit 121 30-015-36266 -

300 Oil 1200 MCF

Requesting to flare from 8/6/13 - 11/6/13

Due to Frontier/DCP plant outages. Schematic attached.

Flare Request Form

Battery-	Dodd North Battery			
Production-	300 Oil, 1200 MCF			
Total BTU of Htrs-	1,750,000			
Flare Start Date-	8/6/2013 Flare End Date- 11/6/2013			
UL Sec-T-R-	Unit L, Sec.14-T17S-R29E GPS- N 32* 50.002	W 104* 03.047		
# of wells in bty-	38 # of wells to be flared- 38 Gas purchaser- From	tier / DCP		
Reason For Flare-	DCP & Frontier plant outages			
N	Site Diagram			
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Well #'s and API's on second tab				
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Battery Name

Well#	API Number
122	30-015-35615
44	30-015-24929
34	30-015-20078
671	30-015-40473
31	30-015-02976
30	30-015-25230
29	30-015-02975
106	30-015-34563
28	30-015-02974
131	30-015-36731
26	30-015-25340
114	30-015-35622
117	30-015-35457
38	30-015-20079
119	30-015-35854
113	30-015-35247
124	30-015-36154
126	30-015-36155
111	30-015-34567
18	30-015-25463
16	30-015-25438
107	30-015-34564
14	30-015-02953
15	30-015-24488
123	30-015-36156
101	30-015-34566
109	30-015-34568
108	30-015-34565
3	30-015-25667
4	30-015-25611
2	30-015-25663
13	30-015-25461
9	30-015-25464
125	30-015-36153
120	30-015-36152
20	30-015-02946
132	30-015-36265
121	30-015-36266

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013