Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Revised July 18, 2013 Energy, Minerals and Natural Resources <u>District 1</u> – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-41181 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🗸 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM X0 -0647-0405 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A A State (308701) DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 082 1. Type of Well: Oil Well 7 Gas Well Other 2. Name of Operator 9. OGRID Number **Apache Corporation** 873 3. Address of Operator 10. Pool name or Wildcat 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 Artesia; Glorieta-Yeso (O) (96830) 4. Well Location 2210' feet from the South line and 330' feet from the East Unit Letter | line Township 17S Section 26 Range 28E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3662' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** П COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB П DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM П OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache completed this well as follows: 7/22/13 MIRUSU. Log TOC @ 70' FS. Perf Blinebry/Tubb @ 4804', 38', 58', 4908', 32', 43', 59', 5012', 50', 63', 88', 5117', 38', 74', 94', 5215', 28', 44', 65', 76', 5305', 34', 56', 5406', 43', 70', 98', 5570', 90', 5643', 82', 5706', & 29', (1-JSPF, 33 holes). Spot 882 gals 15% HCL NEFE acid. Acidize w/ 3,050 gals 15% HCL NEFE acid. 7/23/13 POOH & LD tbg. RDMOSU. 8/14/13 Start 1st stage Frac Blinebry/Tubb w/ 239,526 gals 20# & 301,033# 16/30 sand. Flush w/ 4,620 gals 10# linear gel. RIH w/ CBP 8 set @ 4780'. Perf Blinebry @ 4122', 38', 73', 89', 4205', 20', 31', 71', 90', 4325', 35', 66', 88', 4405', 36', 73', 88', 4512', 33', 53', 86', 4602', 19', 40', 70', 97', 4706', & 28', (1-JSPF, 28 holes). Acidize w/ 4,704 gals 15% HCL NEFE acid. Start 2nd stage Frac Blinebry w/ 198,534 gals 20# & 250,643# 16/30 sand. Flush w/ 4,074 gals 10# linear gel. RIH w/ CBP & set @ 4090'. Perf Paddock/Glorieta @ 3562', 80', 98', 3613', 33', 47', 70', 90', 99', 3723', 39', 52', 70', 87', 3811', 32', 48', 69', 88', 3911', 35', 52', 66', 81', 89', 4013', & 38', (1-JSPF, 27 holes). Acidize w/ 5,120 gals 15% HCL NEFE acid. Start 3rd stage Frac w/ 139,272 gals 20# & 193,780# 16/30 sand. Flush w/ 3,570 gals 10# linear gel. 8/16/13 MIRU REV unit. NU prod spool & BOP. (Continued on pg. 2) Spud Date: Rig Release Date: 07/06/2013 07/13/2013 SEP **19** 2013 NMOCD ARTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Reg Tech I DATE 09/18/2013 **SIGNATURE** Type or print name Michael O'Connor E-mail address: michael.oconnor@apachecorp.com PHONE: 432-818-1953 For State Use Only TITLE DIST & Sypewison

APPROVED BY:

Conditions of Approval (if any):

A State #82 API #30-015-41181 Apache Corp. (873)

Completion continued.

8/19/13 MIRU foam air unit. DO CBP's @ 4090' & 4780'. Circ hole clean to PBTD @ 5859'. 8/20/13 RIH w/ 2-7/8" J-55, 6.5# TBG. SN @ 5710'. RIH w/ pump & rods. 8/22/13 Set 640 Pumping unit. 8/23/13 Install electric. POP.