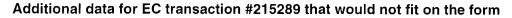
August 2007)		UNITED STATE EPARTMENT OF THE	INTERIOR OC	D Arte	sia	(FORM AP OMB NO. 1 Expires: Jul	1004-0135
. '						Expires: July 31, 2010 5. Lease Serial No. NMLC029395A		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or N		
		PLICATE - Other Instru	ictions on reverse s	siae. 				
1. Type of Well Soil Well Gas Well Other						8. Well Name and No. TURNER A 38		
2. Name of Operator Contact: LAURA A LINN OPERATING INC E-Mail: Imoreno@linnenergy.c				0		9. API Well No. 30-015-28769		
3a. Address 600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002			3b. Phone No. (include area code) Ph: 713-904-6657			10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-		
4. Location of Well ((Footage, Sec., T	., R., M., or Survey Description	on)			11. County or	Parish, and	State
Sec 18 T17S R3 32.831109 N Lat		NWSW 1400FSL 900F\ W Lon	WL			EDDY CC	DUNTY, N	MI
		ROPRIATE BOX(ES) T	O INDICATE NAT			PORT, OR (OTHER I	DATA
TYPE OF SUBM	AISSION	ION TYPE OF ACTION						<u> </u>
Notice of Intent		C Acidize	Deepen	•		Production (Start/Resume)		Water Shut-O
Subsequent Rep	nort	☐ Alter Casing	Fracture Tr		Reclama		-	Well Integrity
	-	Casing Repair	New Const		Recompl		(🛛 Other
Final Abandonr	ment Notice	Change Plans Convert to Injection			-	Temporarily Abandon Water Disposal		
testing has been com	upleted. Final At	operations. If the operation r andonment Notices shall be f	esults in a multiple compl	letion or reco	A Required sub completion in a neighbor of the sub- completion in a neighbor of the sub- ling reclamation	ew interval, a Fo	orm 3160-4	shall be filed once
testing has been com determined that the s REQUEST TO F API Well Name V 30-015-28769 TU 30-015-28770 TU	npleted. Final At site is ready for f LARE 38 MC Well Number URNER A #03 URNER A #03	operations. If the operation r aandonment Notices shall be f nal inspection.) F/D FOR 90 DAYS DUE Type Lease 38 Oil Federal 39 Oil Federal	esults in a multiple compl iled only after all requirer	letion or reco ments, includ	A. Required sub- ompletion in a me ling reclamation	ew interval, a Fo , have been com	orm 3160-4 pleted, and	shall be filed once the operator has
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32. Additional remarks, continued

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30-015-28917 TURNER A #047 Oil Federal 30-015-28869 TURNER A #048 Oil Federal 30-015-28837 TURNER A #049 Oil Federal 30-015-28772 TURNER A #050 Oil Federal 30-015-28758 TURNER A #051 Oil Federal 30-015-28773 TURNER A #053 Oil Federal 30-015-28918 TURNER A #055 Oil Federal 30-015-29761 TURNER A #060 Oil Federal

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. flease Submir Meter #
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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